

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
INDEX OF REPORTS

REPORT NAME	PAGE
SECTION 1 - SUMMARY OF RESULTS	
SCHEDULE 1.00 - SUMMARY OF RESULTS (PRESENT RATES).....	1
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL.....	10
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES.....	15
SECTION 2 - LINE ALLOCATOR COST OF SERVICE STUDY	
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT.....	24
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION	47
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES.....	57
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS.....	62
SCHEDULE 2.10 - ANALYSIS OF REVENUES.....	81
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE.....	91
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE	110
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES.....	120
SCHEDULE 2.60 - LINE ALLOCATOR TABLE.....	125
SECTION 3 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM	
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM.....	130

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	PRE-PAY (6)	TOU-REQ (7)	RATE (8)	RATE (9)	RATE (10)	RATE (11)
--- RATE BASE ---										
1	GROSS PLANT	42,000,358	20,538,189	589,829	857,524	65,720	1,564,245	1,918,649	5,652,086	1,022,010
2	ACCUMULATED DEPRECIATION	12,903,953	6,272,783	179,919	271,060	20,087	504,357	592,376	1,715,375	310,247
3	NUCLEAR FUEL	663,716	311,472	8,590	15,954	1,011	28,945	28,945	100,209	19,903
4	ACCUM. DEPR. OF NUCLEAR FUEL	377,281	177,052	4,883	6,859	575	9,069	16,453	56,963	11,313
5	NET ELECTRIC PLANT	29,382,839	14,399,825	413,617	591,651	46,069	1,066,773	1,338,764	3,979,958	720,353
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(592,027)	(290,864)	(7,890)	(8,274)	(931)	(13,709)	(26,811)	(88,605)	(16,511)
7	ACCOUNT 281 AND 282	6,286,530	3,091,262	88,360	123,980	9,877	226,814	288,527	857,247	154,920
8	ACCOUNT 283	725,339	349,871	10,718	22,086	1,120	40,278	33,671	86,505	15,449
9	TOTAL DEFERRED INCOME TAX	6,419,842	3,150,268	91,188	137,792	10,066	253,382	295,388	855,147	153,858
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	106,498	50,641	1,362	1,842	160	2,748	4,885	16,286	3,084
11	MATERIALS AND SUPPLIES	879,685	432,952	13,112	29,178	1,375	55,296	42,786	103,378	17,884
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(1,010)	(32)	(78)	(3)	(155)	(102)	(212)	(34)
13	MIN BANK BAL., PC, PREPAIDS	117,042	57,540	1,653	2,364	184	4,263	5,350	15,903	2,878
14	PREPAID PENSION ASSET	1,889,661	930,750	30,312	73,180	2,952	144,120	91,537	187,633	29,915
15	CUSTOMER DEPOSITS	(296,694)	(127,747)	(4,175)	(5,564)	(408)	(10,130)	(15,612)	(44,540)	(8,639)
16	OPERATING RESERVES	(750,353)	(376,089)	(11,402)	(25,076)	(1,185)	(48,897)	(37,227)	(86,773)	(14,450)
17	ENVIRONMENTAL CWP	3,028	1,421	39	55	5	73	132	457	91
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	395,493	10,907	15,321	1,284	20,258	36,753	127,241	25,271
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	31,610	872	1,225	103	1,619	2,938	10,170	2,020
20	CUSTOMER USAGE DATA ACCESS COSTS	602	244	9	10	1	187	69	38	1
21	TOU-FD REVENUE EROSION	1,388	0	0	0	0	0	0	0	0
22	SOFTWARE & CLOUD COMPUTING	46,636	23,643	738	1,826	75	3,642	2,384	4,971	793
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	900	28	57	3	121	89	201	32
24	UNUSABLE INVENTORY REG. ASSET	16,077	7,545	208	292	24	386	701	2,427	482
25	DEFERRED NUCLEAR OUTAGE COST	39,331	18,457	509	715	60	945	1,715	5,938	1,179
26	TAX REFORM REG. LIABILITY	(91,500)	(45,036)	(1,304)	(1,970)	(144)	(3,622)	(4,223)	(12,225)	(2,200)
27	ARO REGULATORY ASSET	4,908,555	2,305,271	63,633	89,595	7,484	119,288	214,257	739,768	146,758
28	ARO LIABILITY	(6,717,432)	(3,144,426)	(86,797)	(122,209)	(10,208)	(162,710)	(292,249)	(1,009,054)	(200,180)
29	ARO REGULATORY LIABILITY	230,499	108,170	2,983	4,190	351	5,541	10,052	34,801	6,912
30	CASH WORKING CAPITAL	(55,266)	(21,591)	(677)	(1,138)	(70)	(1,928)	(2,460)	(7,020)	(1,425)
31	TOTAL OTHER RATE BASE ITEMS	1,237,662	648,738	21,979	63,817	2,043	131,043	61,777	89,388	10,373
32	TOTAL INVESTMENT	24,200,649	11,896,294	344,408	517,675	38,045	944,434	1,105,153	3,214,198	576,868
--- REVENUES ---										
33	REVENUE FROM SALES	8,167,311	3,354,751	109,541	146,058	10,709	265,359	409,705	1,170,318	227,246
34	OTHER OPERATING REVENUES	213,793	117,250	3,621	4,597	364	7,679	8,540	23,900	4,288
35	TOTAL REVENUES	8,381,104	3,472,001	113,162	150,656	11,072	273,037	418,246	1,194,218	231,534
--- EXPENSES ---										
36	OPERATIONS & MAINTENANCE	4,405,913	1,707,324	50,814	95,622	5,587	155,453	179,810	525,016	109,341
37	DEPRECIATION EXPENSE	1,707,274	812,884	23,272	34,200	2,610	61,712	77,510	231,187	42,606
38	TAXES OTHER THAN INCOME TAXES	308,457	150,890	4,397	6,952	482	12,806	14,188	40,411	7,254
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(4,810)	(133)	(186)	(16)	(246)	(447)	(1,547)	(307)
40	AMORT. OF RETIRED UNITS	115,977	54,426	1,501	2,108	177	2,788	5,058	17,510	3,478
41	AMORT. OF CLOUD & SOFTWARE	9,782	4,959	155	383	16	764	500	1,043	166
42	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
43	AMORT. OF COVID DEFERRAL	8,402	4,258	133	328	13	654	429	897	143
44	SUBTOTAL EXPENSES	6,545,357	2,730,038	80,143	139,412	8,870	234,011	277,078	814,533	162,681

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
--- RATE BASE ---									
1	GROSS PLANT	42,000,358	42,537	92,145	400,379	223,178	141,043	24,814	352,767
2	ACCUMULATED DEPRECIATION	12,903,953	12,546	28,165	122,747	67,842	42,948	7,550	106,888
3	NUCLEAR FUEL	663,716	765	1,620	6,614	4,199	2,870	476	6,125
4	ACCUM. DEPR. OF NUCLEAR FUEL	377,281	435	921	3,759	2,387	1,632	270	3,482
5	NET ELECTRIC PLANT	29,382,839	30,322	64,680	280,486	157,148	99,334	17,470	248,523
LESS: DEFERRED INCOME TAXES									
6	ACCOUNT 190	(592,027)	(710)	(1,418)	(5,888)	(3,539)	(2,301)	(398)	(4,114)
7	ACCOUNT 281 AND 282	6,286,530	6,574	13,920	60,404	33,814	21,382	3,755	53,597
8	ACCOUNT 283	725,339	603	1,446	6,689	3,454	2,159	374	7,737
9	TOTAL DEFERRED INCOME TAX	6,419,842	6,467	13,948	61,204	33,730	21,239	3,730	57,220
ADD: OTHER RATE BASE ITEMS									
10	PLANT HELD FOR FUTURE USE	106,498	130	255	1,091	648	463	73	1,020
11	MATERIALS AND SUPPLIES	879,685	717	1,734	8,242	4,079	2,488	433	6,450
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(1)	(4)	(18)	(8)	(5)	(1)	(13)
13	MIN BANK BAL., PC, PREPAIDS	117,042	121	258	1,121	628	397	70	993
14	PREPAID PENSION ASSET	1,889,661	1,185	3,229	16,606	7,149	4,022	732	11,820
15	CUSTOMER DEPOSITS	(296,694)	0	0	(2,869)	(1,968)	(796)	(195)	(2,579)
16	OPERATING RESERVES	(750,353)	(635)	(1,445)	(7,036)	(3,353)	(1,985)	(350)	(5,479)
17	ENVIRONMENTAL CWP	3,028	3	7	30	19	13	2	28
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	972	2,057	8,398	5,332	3,644	604	7,777
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	78	164	671	426	291	48	622
20	CUSTOMER USAGE DATA ACCESS COSTS	602	0	1	8	1	0	0	3
21	TOU-FD REVENUE EROSION	1,388	0	0	0	0	0	0	1,388
22	SOFTWARE & CLOUD COMPUTING	46,636	33	85	432	190	108	19	313
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	1	3	17	8	4	1	13
24	UNUSABLE INVENTORY REG. ASSET	16,077	19	39	160	102	70	12	148
25	DEFERRED NUCLEAR OUTAGE COST	39,331	45	96	392	249	170	28	363
26	TAX REFORM REG. LIABILITY	(91,500)	(92)	(199)	(875)	(482)	(304)	(53)	(818)
27	ARO REGULATORY ASSET	4,908,555	5,645	11,965	48,881	30,975	21,153	3,508	45,225
28	ARO LIABILITY	(6,717,432)	(7,700)	(16,320)	(66,674)	(42,250)	(28,854)	(4,785)	(61,888)
29	ARO REGULATORY LIABILITY	230,499	266	563	2,297	1,458	997	165	2,127
30	CASH WORKING CAPITAL	(55,266)	(59)	(115)	(452)	(305)	(179)	(34)	(430)
31	TOTAL OTHER RATE BASE ITEMS	1,237,662	727	2,374	10,421	2,896	1,699	278	7,283
32	TOTAL INVESTMENT	24,200,649	24,582	53,106	229,703	126,315	79,794	14,018	198,585
--- REVENUES ---									
33	REVENUE FROM SALES	8,167,311	9,123	20,057	75,315	51,693	21,067	5,144	67,821
34	OTHER OPERATING REVENUES	213,793	210	387	1,714	941	587	101	1,515
35	TOTAL REVENUES	8,381,104	9,334	20,444	77,028	52,634	21,654	5,246	69,337
--- EXPENSES ---									
36	OPERATIONS & MAINTENANCE	4,405,913	4,639	8,283	34,012	22,272	16,793	2,771	33,656
37	DEPRECIATION EXPENSE	1,707,274	1,720	3,781	16,343	9,250	5,966	1,031	14,372
38	TAXES OTHER THAN INCOME TAXES	308,457	300	662	2,920	1,594	1,001	176	2,523
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(12)	(25)	(102)	(65)	(44)	(7)	(95)
40	AMORT. OF RETIRED UNITS	115,977	134	283	1,156	734	502	83	1,070
41	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	91	40	23	4	66
42	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
43	AMORT. OF COVID DEFERRAL	8,402	6	15	78	34	19	4	57
44	SUBTOTAL EXPENSES	6,545,357	6,794	13,018	54,500	33,859	24,260	4,062	51,651

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
--- RATE BASE ---										
1	GROSS PLANT	42,000,358	3,185,505	1,808,924	854,171	464,829	158,942	81,416	60,941	960,086
2	ACCUMULATED DEPRECIATION	12,903,953	953,392	554,963	299,470	155,553	53,135	25,650	20,048	293,184
3	NUCLEAR FUEL	663,716	56,653	38,485	16,244	342	175	432	597	19,845
4	ACCUM. DEPR. OF NUCLEAR FUEL	37,281	32,204	21,876	9,234	195	100	245	339	11,281
5	NET ELECTRIC PLANT	29,382,839	2,256,563	1,270,569	601,710	309,424	105,882	55,953	41,150	675,466
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(592,027)	(47,535)	(25,826)	(13,701)	(5,152)	(1,276)	8	(128)	(15,818)
7	ACCOUNT 281 AND 282	6,286,530	484,822	273,533	129,399	70,661	23,488	10,949	8,289	145,612
8	ACCOUNT 283	725,339	52,734	34,454	12,866	6,795	3,376	2,394	2,394	14,596
9	TOTAL DEFERRED INCOME TAX	6,419,842	490,022	282,162	128,565	72,304	25,588	14,232	10,556	144,390
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	106,498	8,831	5,733	2,545	24	13	26	92	2,954
11	MATERIALS AND SUPPLIES	879,685	55,881	31,772	14,942	7,887	4,267	4,442	3,366	16,905
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(112)	(57)	(29)	(24)	(13)	(10)	(10)	(31)
13	MIN BANK BAL., PC, PREPAIDS	117,042	9,017	5,077	2,404	1,236	423	224	164	2,699
14	PREPAID PENSION ASSET	1,889,661	123,870	79,503	25,411	28,389	14,183	13,356	9,246	26,407
15	CUSTOMER DEPOSITS	(296,694)	(33,432)	(27,181)	0	0	0	0	(641)	(5,967)
16	OPERATING RESERVES	(750,353)	(47,180)	(24,662)	(12,137)	(8,508)	(4,172)	(3,847)	(2,886)	(13,426)
17	ENVIRONMENTAL CWP	3,028	258	176	74	2	1	3	3	91
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	71,935	48,866	20,625	435	223	548	757	25,198
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	5,749	3,906	1,648	35	18	61	17	2,014
20	CUSTOMER USAGE DATA ACCESS COSTS	602	3	0	1	0	0	0	0	0
21	TOUT-FD REVENUE EROSION	1,388	0	0	0	0	0	0	0	0
22	SOFTWARE & CLOUD COMPUTING	46,636	2,622	1,327	673	570	309	315	231	723
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	108	53	28	26	12	10	7	29
24	UNUSABLE INVENTORY REG. ASSET	16,077	1,372	932	393	8	4	10	14	481
25	DEFERRED NUCLEAR OUTAGE COST	39,331	3,357	2,281	963	20	10	26	35	1,176
26	TAX REFORM REG. LIABILITY	(91,500)	(7,005)	(4,034)	(1,838)	(1,034)	(366)	(203)	(151)	(2,064)
27	ARO REGULATORY ASSET	4,908,555	418,147	283,518	119,813	3,277	1,570	3,335	4,485	146,231
28	ARO LIABILITY	(6,717,432)	(570,359)	(386,722)	(163,427)	(4,470)	(2,141)	(4,549)	(6,117)	(199,461)
29	ARO REGULATORY LIABILITY	230,499	19,675	13,365	5,641	119	61	150	207	6,892
30	CASH WORKING CAPITAL	(55,266)	(6,680)	(6,434)	(948)	(377)	(170)	(229)	(131)	(1,224)
31	TOTAL OTHER RATE BASE ITEMS	1,237,662	56,057	27,419	16,784	27,615	14,230	13,643	8,749	9,624
32	TOTAL INVESTMENT	24,200,649	1,822,598	1,015,826	489,929	264,734	94,524	55,364	39,343	540,700
--- REVENUES ---										
33	REVENUE FROM SALES	8,167,311	877,784	722,545	138,414	73,916	30,002	32,768	16,795	157,619
34	OTHER OPERATING REVENUES	213,793	17,196	8,773	3,491	907	381	291	409	4,074
35	TOTAL REVENUES	8,381,104	894,979	731,319	141,905	74,823	30,383	33,059	17,204	161,693
--- EXPENSES ---										
36	OPERATIONS & MAINTENANCE	4,405,913	546,237	552,324	80,239	27,501	12,441	17,032	10,202	110,030
37	DEPRECIATION EXPENSE	1,707,274	128,737	77,696	35,417	23,696	7,701	2,824	2,310	40,860
38	TAXES OTHER THAN INCOME TAXES	308,457	23,124	13,394	6,064	3,454	1,269	773	569	6,798
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(875)	(594)	(251)	(5)	(3)	(7)	(9)	(306)
40	AMORT. OF RETIRED UNITS	115,977	9,899	6,725	2,838	60	31	75	104	3,468
41	AMORT. OF CLOUD & SOFTWARE	9,782	550	278	141	120	65	66	49	152
42	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
43	AMORT. OF COVID DEFERRAL	8,402	474	240	122	102	55	56	42	131
44	SUBTOTAL EXPENSES	6,545,357	708,148	650,063	124,571	54,927	21,559	20,820	13,273	161,131

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
--- RATE BASE ---										
1	GROSS PLANT	42,000,358	19,912	82,910	20,615	78,739	365,634	6,281	41,634,021	366,337
2	ACCUMULATED DEPRECIATION	12,903,953	6,713	25,795	6,176	23,504	110,774	1,965	12,745,231	158,722
3	NUCLEAR FUEL	663,716	193	7,358	230	1,136	7,358	49	663,716	0
4	ACCUM. DEPR. OF NUCLEAR FUEL	377,281	109	660	131	646	4,182	28	377,281	0
5	NET ELECTRIC PLANT	29,382,839	13,282	57,615	14,538	55,726	258,035	4,337	29,175,224	207,615
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(592,027)	85	(1,054)	(261)	(1,161)	(6,038)	(54)	(589,873)	(2,154)
7	ACCOUNT 281 AND 282	6,286,530	2,558	12,236	3,085	12,014	55,750	910	6,267,741	18,789
8	ACCOUNT 283	725,339	1,044	1,534	359	1,257	5,513	151	722,509	2,831
9	TOTAL DEFERRED INCOME TAX	6,419,842	3,688	12,716	3,183	12,111	55,224	1,007	6,400,377	19,465
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	106,498	30	142	34	216	1,165	6	106,498	0
11	MATERIALS AND SUPPLIES	879,685	1,462	1,891	445	1,564	6,406	203	871,537	8,149
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(4)	(5)	(1)	(4)	(12)	(1)	(1,993)	0
13	MIN BANK BAL., PC, PREPAIDS	117,042	53	230	58	223	1,031	17	116,580	462
14	PREPAID PENSION ASSET	1,889,661	4,170	4,451	1,116	3,309	10,240	559	1,879,352	10,308
15	CUSTOMER DEPOSITS	(296,694)	0	(632)	(104)	(475)	(2,969)	(72)	(296,694)	0
16	OPERATING RESERVES	(750,353)	(1,247)	(1,588)	(400)	(1,421)	(5,236)	(181)	(748,271)	(2,083)
17	ENVIRONMENTAL CWIP	3,028	1	5	1	5	34	0	3,028	0
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	244	1,473	292	1,443	9,343	62	842,757	0
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	20	118	23	115	747	5	67,358	0
20	CUSTOMER USAGE DATA ACCESS COSTS	602	6	3	0	1	0	0	602	0
21	TOL-FD REVENUE EROSION	1,388	0	0	0	0	0	0	1,388	0
22	SOFTWARE & CLOUD COMPUTING	46,636	102	109	27	85	278	14	46,636	0
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	3	4	1	3	11	0	1,773	0
24	UNUSABLE INVENTORY REG. ASSET	16,077	5	28	6	28	178	1	16,077	0
25	DEFERRED NUCLEAR OUTAGE COST	39,331	11	69	14	67	436	3	39,331	0
26	TAX REFORM REG. LIABILITY	(91,500)	(53)	(182)	(46)	(173)	(789)	(14)	(91,500)	(0)
27	ARO REGULATORY ASSET	4,908,555	1,454	8,607	1,710	8,410	54,222	371	4,908,555	0
28	ARO LIABILITY	(6,717,432)	(1,983)	(11,740)	(2,332)	(11,472)	(73,960)	(505)	(6,695,344)	(22,087)
29	ARO REGULATORY LIABILITY	230,499	67	403	80	395	2,555	17	230,499	0
30	CASH WORKING CAPITAL	(55,266)	(43)	(112)	(21)	(81)	(543)	(10)	(54,889)	(377)
31	TOTAL OTHER RATE BASE ITEMS	1,237,662	4,297	3,275	903	2,238	3,136	475	1,243,280	(5,628)
32	TOTAL INVESTMENT	24,200,649	13,891	48,174	12,257	45,854	205,947	3,805	24,018,127	182,522
--- REVENUES ---										
33	REVENUE FROM SALES	8,167,311	2,254	16,609	2,736	12,481	78,226	1,885	8,107,943	59,368
34	OTHER OPERATING REVENUES	213,793	129	278	67	448	1,634	20	213,793	0
35	TOTAL REVENUES	8,381,104	2,383	16,887	2,803	12,929	79,861	1,905	8,321,736	59,368
--- EXPENSES ---										
36	OPERATIONS & MAINTENANCE	4,405,913	4,491	8,941	1,810	6,499	44,639	633	4,374,413	31,501
37	DEPRECIATION EXPENSE	1,707,274	784	3,280	762	3,048	15,399	231	1,681,189	26,085
38	TAXES OTHER THAN INCOME TAXES	308,457	208	620	154	573	2,591	51	306,199	2,258
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(3)	(18)	(4)	(18)	(114)	(1)	(10,249)	(461)
40	AMORT. OF RETIRED UNITS	115,977	34	203	40	199	1,286	9	115,977	0
41	AMORT. OF CLOUD & SOFTWARE	9,782	21	23	6	18	58	3	9,782	0
42	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
43	AMORT. OF COVID DEFERRAL	8,402	18	20	5	15	50	2	8,402	0
44	SUBTOTAL EXPENSES	6,545,357	5,557	13,069	2,772	10,335	63,910	927	6,485,974	59,383

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
45	INCOME TAXES	313,409	113,387	6,214	(281)	320	4,184	28,799	75,721	13,755
46	TOTAL EXPENSES	6,858,766	2,843,425	86,357	139,132	9,189	238,195	305,877	890,254	176,437
--- RETURN ---										
47	OPERATING INCOME	1,522,338	628,576	26,805	11,524	1,883	34,842	112,369	303,964	55,098
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	(2,500)	(82)	(109)	(8)	(198)	(306)	(872)	(169)
49	NET INCOME	1,516,531	626,076	26,723	11,415	1,875	34,644	112,063	303,092	54,929
50	RETURN ON INVESTMENT	6.27%	5.26%	7.76%	2.21%	4.93%	3.67%	10.14%	9.43%	9.52%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
45	INCOME TAXES	313,409	487	1,545	4,256	3,949	(1,165)	211	3,213
46	TOTAL EXPENSES	6,858,766	7,281	14,563	58,756	37,808	23,095	4,272	54,864
--- RETURN ---									
47	OPERATING INCOME	1,522,338	2,053	5,881	18,272	14,826	(1,440)	973	14,473
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	0	0	(56)	(39)	(16)	(4)	(50)
49	NET INCOME	1,516,531	2,053	5,881	18,216	14,788	(1,456)	969	14,423
50	RETURN ON INVESTMENT	6.27%	8.35%	11.07%	7.93%	11.71%	-1.82%	6.92%	7.26%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
45	INCOME TAXES	313,409	35,773	14,132	1,295	3,384	1,660	2,787	769	(3,297)
46	TOTAL EXPENSES	6,858,766	743,922	664,195	125,866	58,311	23,219	23,607	14,042	157,835
--- RETURN ---										
47	OPERATING INCOME	1,522,338	151,058	67,124	16,040	16,512	7,163	9,452	3,162	3,859
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	(654)	(532)	0	0	0	0	(13)	(117)
49	NET INCOME	1,516,531	150,403	66,592	16,040	16,512	7,163	9,452	3,149	3,742
50	RETURN ON INVESTMENT	6.27%	8.25%	6.56%	3.27%	6.24%	7.58%	17.07%	8.00%	0.69%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOLRN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
45	INCOME TAXES	313,409	(879)	669	(68)	369	2,723	224	314,135	(726)
46	TOTAL EXPENSES	6,858,766	4,678	13,737	2,705	10,704	66,633	1,152	6,800,110	58,656
--- RETURN ---										
47	OPERATING INCOME	1,522,338	(2,295)	3,150	98	2,225	13,228	753	1,521,626	712
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	0	(12)	(2)	(9)	(58)	(1)	(5,807)	0
49	NET INCOME	1,516,531	(2,295)	3,137	96	2,216	13,170	752	1,515,820	712
50	RETURN ON INVESTMENT	6.27%	-16.52%	6.51%	0.78%	4.83%	6.39%	19.76%	6.31%	0.39%

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.00
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 2.00.
2 (B)	From Schedule 2.01.
3 (C)	From Schedule 2.03.
4 (C)	
5 (D)	Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
6 (C)	
7 (C)	
8 (C)	
10 (C)	
11 (E)	From Schedule 2.02.
12 (F)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
13 (C)	
14 (C)	
15 (G)	Allocated on Total Revenue for applicable rates.
16 (C)	
17 (H)	Allocated per Level A demand allocator from Schedule 2.60.
18 (H)	
19 (H)	
20 (I)	Allocated per Customer Assistance Expense from Schedule 2.20.
21 (J)	Allocated on Base Revenue for TOU-FD rate.
22 (K)	Allocated per Intangible Gross Plant from Schedule 2.00.
23 (L)	Allocated per total headcount from Schedule 2.60.
24 (H)	
25 (H)	
26 (M)	Allocated per Accumulated Deferred Income Taxes from Schedule 2.03.
27 (C)	
28 (C)	
29 (H)	
30 (N)	From Schedule 1.02.
33 (O)	From Schedule 2.10.
34 (O)	
36 (P)	From Schedule 2.20.
37 (Q)	From Schedule 2.30.
38 (R)	From Schedule 2.40.
39 (R)	
40 (H)	
41 (K)	
42 (I)	
43 (S)	Allocated per General Gross Plant from Schedule 2.00.
45 (T)	From Schedule 1.05.
48 (U)	Allocated per Customer Deposits.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	TOTAL EXPENSES	6,858,766	2,843,425	86,357	139,132	9,189	238,195	305,877	890,254	176,437
2	LESS:									
3	NUCLEAR FUEL EXPENSE	208,655	71,091	2,005	2,961	239	3,561	8,125	28,008	6,454
4	DEPRECIATION EXPENSE	1,707,274	812,884	23,272	34,200	2,610	61,712	77,510	231,187	42,606
5	DEFERRED INCOME TAXES	176,722	86,845	2,514	3,780	278	6,895	8,070	23,469	4,213
6	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(4,810)	(133)	(186)	(16)	(246)	(447)	(1,547)	(307)
7	AMORT. OF RETIRED UNITS	115,977	54,426	1,501	2,108	177	2,788	5,058	17,510	3,478
8	AMORT. OF CLOUD & SOFTWARE	9,782	4,959	155	383	16	764	500	1,043	166
9	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
10	AMORT. OF COVID DEFERRAL	8,402	4,258	133	328	13	654	429	897	143
10	CWC ALLOCATOR	4,642,402	1,813,665	56,906	95,553	5,872	161,986	206,602	589,671	119,683
11	CASH WORKING CAPITAL	(55,266)	(21,591)	(677)	(1,138)	(70)	(1,928)	(2,460)	(7,020)	(1,425)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	TOTAL EXPENSES	6,858,766	7,281	14,563	58,756	37,808	23,095	4,272	54,864
2	LESS:								
3	NUCLEAR FUEL EXPENSE	208,655	282	420	1,551	1,250	1,039	166	1,813
4	DEPRECIATION EXPENSE	1,707,274	1,720	3,781	16,343	9,250	5,966	1,031	14,372
5	DEFERRED INCOME TAXES	176,722	180	388	1,677	923	583	102	1,450
6	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(12)	(25)	(102)	(65)	(44)	(7)	(95)
7	AMORT. OF RETIRED UNITS	115,977	134	283	1,156	734	502	83	1,070
8	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	91	40	23	4	66
9	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
10	AMORT. OF COVID DEFERRAL	8,402	6	15	78	34	19	4	57
10	CWC ALLOCATOR	4,642,402	4,964	9,683	37,960	25,642	15,008	2,889	36,129
11	CASH WORKING CAPITAL	(55,266)	(59)	(115)	(452)	(305)	(179)	(34)	(430)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	TOTAL EXPENSES	6,858,766	743,922	664,195	125,866	58,311	23,219	23,607	14,042	157,835
2	LESS:									
3	NUCLEAR FUEL EXPENSE	208,655	30,639	31,921	4,422	712	369	914	245	6,730
4	DEPRECIATION EXPENSE	1,707,274	128,737	77,696	35,417	23,696	7,701	2,824	2,310	40,860
5	DEFERRED INCOME TAXES	176,722	13,328	7,448	3,576	1,932	690	405	288	3,948
6	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(875)	(594)	(251)	(5)	(3)	(7)	(9)	(306)
7	AMORT. OF RETIRED UNITS	115,977	9,899	6,725	2,838	60	31	75	104	3,468
8	AMORT. OF CLOUD & SOFTWARE	9,782	550	278	141	120	65	66	49	152
9	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
10	AMORT. OF COVID DEFERRAL	8,402	474	240	122	102	55	56	42	131
10	CWC ALLOCATOR	4,642,402	561,168	540,481	79,600	31,696	14,311	19,273	11,007	102,853
11	CASH WORKING CAPITAL	(55,266)	(6,680)	(6,434)	(948)	(377)	(170)	(229)	(131)	(1,224)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	TOTAL EXPENSES	6,858,766	4,678	13,737	2,705	10,704	66,633	1,152	6,800,110	58,656
2	LESS:									
3	NUCLEAR FUEL EXPENSE	208,655	109	435	79	287	2,803	22	208,655	0
4	DEPRECIATION EXPENSE	1,707,274	784	3,280	762	3,048	15,399	231	1,681,189	26,085
5	DEFERRED INCOME TAXES	176,722	102	352	89	335	1,504	28	175,389	1,333
6	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(3)	(18)	(4)	(18)	(114)	(1)	(10,249)	(461)
7	AMORT. OF RETIRED UNITS	115,977	34	203	40	199	1,286	9	115,977	0
8	AMORT. OF CLOUD & SOFTWARE	9,782	21	23	6	18	58	3	9,782	0
9	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
10	AMORT. OF COVID DEFERRAL	8,402	18	20	5	15	50	2	8,402	0
10	CWC ALLOCATOR	4,642,402	3,610	9,442	1,727	6,819	45,646	858	4,610,703	31,699
11	CASH WORKING CAPITAL	(55,266)	(43)	(112)	(21)	(81)	(543)	(10)	(54,889)	(377)

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.02
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 11 (D) Allocated per CWC allocator on line 10.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	8,381,104	3,472,001	113,162	150,656	11,072	273,037	418,246	1,194,218	231,534
2	LESS:									
3	O&M EXPENSES	4,405,913	1,707,324	50,814	95,622	5,587	155,453	179,810	525,016	109,341
4	DEPRECIATION EXPENSE	1,707,274	812,884	23,272	34,200	2,610	61,712	77,510	231,187	42,606
5	AMORT. OF RETIRED UNITS	115,977	54,426	1,501	2,108	177	2,788	5,058	17,510	3,478
6	AMORT. OF CLOUD & SOFTWARE	9,782	4,959	155	383	16	764	500	1,043	166
7	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
8	AMORT. OF COVID DEFERRAL	8,402	4,258	133	328	13	654	429	897	143
9	TAXES OTHER THAN INC. TAX	308,457	150,890	4,397	6,952	482	12,806	14,188	40,411	7,254
10	INTEREST EXPENSE	377,824	185,758	5,377	8,082	594	14,745	17,254	50,181	9,006
11	NET INCOME BEFORE INC. TAXES	1,447,212	551,395	27,509	2,975	1,593	24,035	123,467	327,956	59,540
12	PLUS:									
13	NON-DEDUCTIBLE DEPRECIATION	89,535	43,752	1,256	1,824	140	3,314	4,087	12,076	2,188
14	OTHER NON-DEDUCTIBLE ITEMS	8,495	3,292	98	184	11	300	347	1,012	211
15	LESS:									
16	STATE INCOME TAX DEDUCTION	84,020	32,539	1,569	271	95	1,503	6,954	18,544	3,368
17	INCOME SUBJECT TO STATE TAX	1,461,222	565,900	27,293	4,713	1,649	26,145	120,947	322,501	58,570
18	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
19	TAX ON ORDINARY INCOME	84,020	32,539	1,569	271	95	1,503	6,954	18,544	3,368
20	STATE TAX CREDITS	(15,245)	(7,450)	(214)	(311)	(24)	(564)	(696)	(2,056)	(372)
21	TAX RATE DIFFERENTIAL	2,080	1,016	29	42	3	77	95	280	51
22	NET STATE INCOME TAX	70,855	26,106	1,385	3	74	1,016	6,353	16,768	3,046

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
STATE TAX CALCULATION									
1	REVENUE	8,381,104	9,334	20,444	77,028	52,634	21,654	5,246	69,337
2	LESS:								
3	O&M EXPENSES	4,405,913	4,639	8,283	34,012	22,272	16,793	2,771	33,656
4	DEPRECIATION EXPENSE	1,707,274	1,720	3,781	16,343	9,250	5,966	1,031	14,372
5	AMORT. OF RETIRED UNITS	115,977	134	283	1,156	734	502	83	1,070
6	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	91	40	23	4	66
7	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
8	AMORT. OF COVID DEFERRAL	8,402	6	15	78	34	19	4	57
9	TAXES OTHER THAN INC. TAX	308,457	300	662	2,920	1,594	1,001	176	2,523
10	INTEREST EXPENSE	377,824	384	829	3,586	1,972	1,246	219	3,100
	NET INCOME BEFORE INC. TAXES	1,447,212	2,144	6,572	18,840	16,738	(3,896)	958	14,491
11	PLUS:								
12	NON-DEDUCTIBLE DEPRECIATION	89,535	91	197	854	477	302	53	753
	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	16	66	43	32	5	65
13	LESS:								
14	STATE INCOME TAX DEDUCTION	84,020	122	369	1,074	938	(194)	55	832
15	INCOME SUBJECT TO STATE TAX	1,461,222	2,122	6,416	18,685	16,320	(3,368)	961	14,477
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	84,020	122	369	1,074	938	(194)	55	832
18	STATE TAX CREDITS	(15,245)	(15)	(34)	(145)	(81)	(51)	(9)	(128)
19	TAX RATE DIFFERENTIAL	2,080	2	5	20	11	7	1	17
	NET STATE INCOME TAX	70,855	109	340	949	868	(238)	47	722

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
STATE TAX CALCULATION										
1	REVENUE	8,381,104	894,979	731,319	141,905	74,823	30,383	33,059	17,204	161,693
2	LESS:									
3	O&M EXPENSES	4,405,913	546,237	552,324	80,239	27,501	12,441	17,032	10,202	110,030
4	DEPRECIATION EXPENSE	1,707,274	128,737	77,696	35,417	23,696	7,701	2,824	2,310	40,860
5	AMORT. OF RETIRED UNITS	115,977	9,899	6,725	2,838	60	31	75	104	3,468
6	AMORT. OF CLOUD & SOFTWARE	9,782	550	278	141	120	65	66	49	152
7	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
8	AMORT. OF COVID DEFERRAL	8,402	474	240	122	102	55	56	42	131
9	TAXES OTHER THAN INC. TAX	308,457	23,124	13,394	6,064	3,454	1,269	773	569	6,798
10	INTEREST EXPENSE	377,824	28,455	15,859	7,649	4,133	1,476	864	614	8,441
	NET INCOME BEFORE INC. TAXES	1,447,212	157,501	64,802	9,435	15,758	7,345	11,368	3,307	(8,186)
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	89,535	6,806	3,879	1,827	974	333	171	129	2,058
13	OTHER NON-DEDUCTIBLE ITEMS	8,495	1,053	1,065	155	53	24	33	20	212
14	LESS:									
15	STATE INCOME TAX DEDUCTION	84,020	8,991	3,792	621	913	419	629	188	(322)
16	INCOME SUBJECT TO STATE TAX	1,461,222	156,369	65,954	10,796	15,872	7,283	10,943	3,268	(5,595)
17	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
18	TAX ON ORDINARY INCOME	84,020	8,991	3,792	621	913	419	629	188	(322)
19	STATE TAX CREDITS	(15,245)	(1,159)	(661)	(311)	(166)	(57)	(29)	(22)	(350)
	TAX RATE DIFFERENTIAL	2,080	158	90	42	23	8	4	3	48
	NET STATE INCOME TAX	70,855	7,991	3,222	352	769	370	604	169	(624)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	REVENUE	8,381,104	2,383	16,887	2,803	12,929	79,861	1,905	8,321,736	59,368
2	LESS:									
3	O&M EXPENSES	4,405,913	4,491	8,941	1,810	6,499	44,639	633	4,374,413	31,501
4	DEPRECIATION EXPENSE	1,707,274	784	3,280	762	3,048	15,399	231	1,681,189	26,085
5	AMORT. OF RETIRED UNITS	115,977	34	203	40	199	1,286	9	115,977	0
6	AMORT. OF CLOUD & SOFTWARE	9,782	21	23	6	18	58	3	9,782	0
7	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
8	AMORT. OF COVID DEFERRAL	8,402	18	20	5	15	50	2	8,402	0
9	TAXES OTHER THAN INC. TAX	308,457	208	620	154	573	2,591	51	306,199	2,258
10	INTEREST EXPENSE	377,824	217	752	191	716	3,215	59	374,975	2,850
11	NET INCOME BEFORE INC. TAXES	1,447,212	(3,394)	3,048	(164)	1,861	12,622	918	1,450,538	(3,325)
12	PLUS:									
13	NON-DEDUCTIBLE DEPRECIATION	89,535	42	176	44	168	783	13	88,768	767
14	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	17	3	13	86	1	8,434	61
15	LESS:									
16	STATE INCOME TAX DEDUCTION	84,020	(182)	176	(6)	111	734	51	84,156	(136)
17	INCOME SUBJECT TO STATE TAX	1,461,222	(3,161)	3,066	(111)	1,930	12,758	881	1,463,584	(2,362)
18	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
19	TAX ON ORDINARY INCOME	84,020	(182)	176	(6)	111	734	51	84,156	(136)
20	STATE TAX CREDITS	(15,245)	(7)	(30)	(7)	(29)	(133)	(2)	(15,115)	(131)
21	TAX RATE DIFFERENTIAL	2,080	1	4	1	4	18	0	2,062	18
22	NET STATE INCOME TAX	70,855	(188)	150	(13)	86	618	49	71,103	(249)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FEDERAL TAX CALCULATION										
20	REVENUE	8,381,104	3,472,001	113,162	150,656	11,072	273,037	418,246	1,194,218	231,534
21	LESS:									
21	O & M EXPENSES	4,405,913	1,707,324	50,814	95,622	5,587	155,453	179,810	525,016	109,341
22	DEPRECIATION EXPENSE	1,707,274	812,884	23,272	34,200	2,610	61,712	77,510	231,187	42,606
23	AMORT. OF RETIRED UNITS	115,977	54,426	1,501	2,108	177	2,788	5,058	17,510	3,478
24	AMORT. OF CLOUD & SOFTWARE	9,782	4,959	155	383	16	764	500	1,043	166
25	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
26	AMORT. OF COVID DEFERRAL	8,402	4,258	133	328	13	654	429	897	143
27	TAXES OTHER THAN INC. TAX	308,457	150,890	4,397	6,952	482	12,806	14,188	40,411	7,254
28	INTEREST EXPENSE	377,824	185,758	5,377	8,082	594	14,745	17,254	50,181	9,006
29	NET INCOME BEFORE INC. TAXES	1,447,212	551,395	27,509	2,975	1,593	24,035	123,467	327,956	59,540
30	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	90,800	44,371	1,273	1,850	142	3,361	4,145	12,246	2,218
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	3,292	98	184	11	300	347	1,012	211
32	LESS:									
32	STATE INCOME TAX DEDUCTION	84,020	32,539	1,569	271	95	1,503	6,954	18,544	3,368
33	INCOME SUBJECT TO FED. TAX	1,462,488	566,519	27,311	4,739	1,651	26,192	121,004	322,671	58,601
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	118,969	5,735	995	347	5,500	25,411	67,761	12,306
36	TAX RATE DIFFERENTIAL	(66,141)	(32,621)	(932)	(1,308)	(104)	(2,393)	(3,045)	(9,046)	(1,635)
37	STATE TAX CREDITS	3,201	1,564	45	65	5	118	146	432	78
38	FEDERAL TAX CREDITS	(1,628)	(631)	(19)	(35)	(2)	(57)	(66)	(194)	(40)
39	NET FEDERAL INCOME TAX	242,554	87,281	4,829	(283)	245	3,168	22,446	58,953	10,709
40	TOTAL INCOME TAXES	313,409	113,387	6,214	(281)	320	4,184	28,799	75,721	13,755

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FEDERAL TAX CALCULATION									
20	REVENUE	8,381,104	9,334	20,444	77,028	52,634	21,654	5,246	69,337
21	LESS:								
21	O & M EXPENSES	4,405,913	4,639	8,283	34,012	22,272	16,793	2,771	33,656
22	DEPRECIATION EXPENSE	1,707,274	1,720	3,781	16,343	9,250	5,966	1,031	14,372
23	AMORT. OF RETIRED UNITS	115,977	134	283	1,156	734	502	83	1,070
24	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	91	40	23	4	66
25	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
26	AMORT. OF COVID DEFERRAL	8,402	6	15	78	34	19	4	57
27	TAXES OTHER THAN INC. TAX	308,457	300	662	2,920	1,594	1,001	176	2,523
28	INTEREST EXPENSE	377,824	384	829	3,586	1,972	1,246	219	3,100
29	NET INCOME BEFORE INC. TAXES	1,447,212	2,144	6,572	18,840	16,738	(3,896)	958	14,491
30	PLUS:								
30	NON-DEDUCTIBLE DEPRECIATION	90,800	92	200	866	484	307	54	764
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	16	66	43	32	5	65
32	LESS:								
32	STATE INCOME TAX DEDUCTION	84,020	122	369	1,074	938	(194)	55	832
33	INCOME SUBJECT TO FED. TAX	1,462,488	2,123	6,418	18,697	16,327	(3,363)	962	14,488
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	446	1,348	3,926	3,429	(706)	202	3,042
36	TAX RATE DIFFERENTIAL	(66,141)	(69)	(147)	(637)	(357)	(226)	(40)	(566)
37	STATE TAX CREDITS	3,201	3	7	31	17	11	2	27
38	FEDERAL TAX CREDITS	(1,628)	(2)	(3)	(13)	(8)	(6)	(1)	(12)
39	NET FEDERAL INCOME TAX	242,554	378	1,205	3,307	3,081	(927)	163	2,491
40	TOTAL INCOME TAXES	313,409	487	1,545	4,256	3,949	(1,165)	211	3,213

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FEDERAL TAX CALCULATION										
20	REVENUE	8,381,104	894,979	731,319	141,905	74,823	30,383	33,059	17,204	161,693
21	LESS:									
21	O & M EXPENSES	4,405,913	546,237	552,324	80,239	27,501	12,441	17,032	10,202	110,030
22	DEPRECIATION EXPENSE	1,707,274	128,737	77,696	35,417	23,696	7,701	2,824	2,310	40,860
23	AMORT. OF RETIRED UNITS	115,977	9,899	6,725	2,838	60	31	75	104	3,468
24	AMORT. OF CLOUD & SOFTWARE	9,782	550	278	141	120	65	66	49	152
25	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
26	AMORT. OF COVID DEFERRAL	8,402	474	240	122	102	55	56	42	131
27	TAXES OTHER THAN INC. TAX	308,457	23,124	13,394	6,064	3,454	1,269	773	569	6,798
28	INTEREST EXPENSE	377,824	28,455	15,859	7,649	4,133	1,476	864	614	8,441
29	NET INCOME BEFORE INC. TAXES	1,447,212	157,501	64,802	9,435	15,758	7,345	11,368	3,307	(8,186)
30	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	90,800	6,902	3,934	1,853	988	338	174	131	2,087
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	1,053	1,065	155	53	24	33	20	212
32	LESS:									
32	STATE INCOME TAX DEDUCTION	84,020	8,991	3,792	621	913	419	629	188	(322)
33	INCOME SUBJECT TO FED. TAX	1,462,488	156,465	66,009	10,822	15,886	7,288	10,945	3,270	(5,566)
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	32,858	13,862	2,273	3,336	1,530	2,299	687	(1,169)
36	TAX RATE DIFFERENTIAL	(66,141)	(5,116)	(2,887)	(1,366)	(746)	(248)	(116)	(87)	(1,537)
37	STATE TAX CREDITS	3,201	243	139	65	35	12	6	5	74
38	FEDERAL TAX CREDITS	(1,628)	(202)	(204)	(30)	(10)	(5)	(6)	(4)	(41)
39	NET FEDERAL INCOME TAX	242,554	27,783	10,910	943	2,615	1,290	2,183	600	(2,672)
40	TOTAL INCOME TAXES	313,409	35,773	14,132	1,295	3,384	1,660	2,787	769	(3,297)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FEDERAL TAX CALCULATION										
20	REVENUE	8,381,104	2,383	16,887	2,803	12,929	79,861	1,905	8,321,736	59,368
21	LESS:									
21	O & M EXPENSES	4,405,913	4,491	8,941	1,810	6,499	44,639	633	4,374,413	31,501
22	DEPRECIATION EXPENSE	1,707,274	784	3,280	762	3,048	15,399	231	1,681,189	26,085
23	AMORT. OF RETIRED UNITS	115,977	34	203	40	199	1,286	9	115,977	0
24	AMORT. OF CLOUD & SOFTWARE	9,782	21	23	6	18	58	3	9,782	0
25	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
26	AMORT. OF COVID DEFERRAL	8,402	18	20	5	15	50	2	8,402	0
27	TAXES OTHER THAN INC. TAX	308,457	208	620	154	573	2,591	51	306,199	2,258
28	INTEREST EXPENSE	377,824	217	752	191	716	3,215	59	374,975	2,850
29	NET INCOME BEFORE INC. TAXES	1,447,212	(3,394)	3,048	(164)	1,861	12,622	918	1,450,538	(3,325)
30	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	90,800	43	179	44	170	794	13	90,023	778
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	17	3	13	86	1	8,434	61
32	LESS:									
32	STATE INCOME TAX DEDUCTION	84,020	(182)	176	(6)	111	734	51	84,156	(136)
33	INCOME SUBJECT TO FED. TAX	1,462,488	(3,161)	3,068	(110)	1,932	12,769	882	1,464,839	(2,351)
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	(864)	644	(23)	406	2,681	185	307,616	(494)
36	TAX RATE DIFFERENTIAL	(66,141)	(27)	(129)	(33)	(127)	(588)	(10)	(66,141)	0
37	STATE TAX CREDITS	3,201	2	6	2	6	28	0	3,174	27
38	FEDERAL TAX CREDITS	(1,628)	(2)	(3)	(1)	(2)	(16)	(0)	(1,617)	(12)
39	NET FEDERAL INCOME TAX	242,554	(891)	518	(55)	283	2,105	176	243,032	(478)
40	TOTAL INCOME TAXES	313,409	(879)	669	(68)	369	2,723	224	314,135	(726)

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.05
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1	(A)	From Schedule 1.00.
2	(A)	
3	(A)	
4	(A)	
5	(A)	
6	(A)	
7	(A)	
8	(A)	
9	(B)	Interest expense associated with Total Investment from Schedule 1.00.
11	(C)	Allocated per Total Electric Plant from Schedule 1.00.
12	(D)	Allocated per Total O&M from Schedule 1.00.
13	(E)	Tax on Ordinary Income from line 16.
15	(F)	State Income Tax Rate.
16	(G)	Line 14 times line 15.
17	(C)	
18	(C)	
19	(H)	Sum of lines 16-18.
20	(A)	
21	(A)	
22	(A)	
23	(A)	
24	(A)	
25	(A)	
26	(A)	
27	(A)	
28	(B)	
30	(C)	
31	(D)	
32	(I)	State Income Tax Deduction from line 13.
34	(J)	Federal Income Tax Rate.
35	(K)	Line 33 times line 34.
36	(L)	Allocated per Total of Accounts 281 and 282.
37	(C)	
38	(D)	
39	(M)	Sum of lines 35-38.
40	(N)	Line 19 + line 39.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	PRE-PAY (6)	TOU-REO (7)	RATE (8)	RATE (9)	RATE (10)	RATE (11)
PRODUCTION PLANT										
LAND										
1	STEAM	46,929	22,023	607	853	72	1,128	2,047	7,085	1,407
2	NUCLEAR	1,095	514	14	20	2	26	48	165	33
3	HYDRO	36,327	17,048	470	660	55	873	1,584	5,485	1,089
4	OTHER	36,971	17,350	478	672	56	889	1,612	5,582	1,109
5	TOTAL LAND	121,322	56,935	1,570	2,206	185	2,916	5,291	18,317	3,638
EQUIPMENT										
6	STEAM	8,292,002	3,891,309	107,319	150,742	12,635	199,318	361,618	1,251,941	248,649
7	NUCLEAR	5,194,422	2,437,662	67,229	94,430	7,915	124,861	226,531	784,263	155,763
8	HYDRO	878,934	412,470	11,376	15,978	1,339	21,127	38,331	132,703	26,356
9	OTHER	3,787,829	1,777,570	49,024	68,860	5,772	91,050	165,189	571,893	113,584
10	TOTAL EQUIPMENT	18,153,187	8,519,011	234,947	330,010	27,661	436,356	791,670	2,740,799	544,353
PRODUCTION PLANT										
11	SCHERER 4 TSA	18,274,509	8,575,946	236,518	332,215	27,846	439,272	796,961	2,759,117	547,991
12	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	18,259	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,630,429	8,575,946	236,518	332,215	27,846	439,272	796,961	2,759,117	547,991
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	33,651	16,036	429	571	50	870	1,558	5,168	969
17	LEVEL C	15,703	7,516	200	263	23	413	737	2,423	449
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	122	50	1	2	0	3	5	16	4
20	LEVEL F	55	25	1	1	0	1	2	9	1
21	TOTAL SUBSTATIONS	49,532	23,627	630	837	74	1,287	2,303	7,616	1,423
LINES										
22	LEVEL B-2	360,230	171,662	4,590	6,115	538	9,316	16,681	55,325	10,376
23	LEVEL D	40,526	15,777	419	551	49	867	1,548	5,197	1,278
24	TOTAL LINES	400,756	187,438	5,008	6,666	587	10,182	18,230	60,522	11,654
25	TOTAL ACCOUNT 350	450,288	211,065	5,639	7,503	661	11,470	20,533	68,139	13,077
ACCOUNTS 352 & 353										
26	LEVEL B-1	411,337	193,034	5,324	7,478	627	9,887	17,939	62,104	12,335
27	LEVEL B-2	1,713,527	816,552	21,832	29,088	2,560	44,312	79,349	263,167	49,354
28	LEVEL C	967,756	463,184	12,298	16,182	1,441	25,446	45,443	149,337	27,643
29	LEVEL D	2,956	1,151	31	40	4	63	113	379	93
30	LEVEL E	18,207	7,391	196	258	23	406	725	2,432	576
31	LEVEL F	3,444	1,581	52	75	6	91	154	531	91
32	TOTAL ACCOUNTS 352 & 353	3,117,227	1,482,894	39,733	53,121	4,660	80,207	143,722	477,951	90,092
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,146,493	546,342	14,607	19,462	1,713	29,649	53,091	176,081	33,022
34	LEVEL D	47,771	18,597	494	650	58	1,022	1,825	6,126	1,507
35	TOTAL ACCOUNT 354	1,194,263	564,939	15,101	20,112	1,771	30,670	54,916	182,208	34,529

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION PLANT									
LAND									
1	STEAM	46,929	54	115	468	297	203	34	433
2	NUCLEAR	1,095	1	3	11	7	5	1	10
3	HYDRO	36,327	42	89	362	230	157	26	335
4	OTHER	36,971	43	90	368	234	160	26	341
5	TOTAL LAND	121,322	140	296	1,209	768	525	87	1,120
EQUIPMENT									
6	STEAM	8,292,002	9,562	20,243	82,625	52,457	35,858	5,942	76,521
7	NUCLEAR	5,194,422	5,990	12,681	51,759	32,861	22,463	3,722	47,936
8	HYDRO	878,934	1,014	2,146	8,758	5,560	3,801	630	8,111
9	OTHER	3,787,829	4,368	9,247	37,743	23,963	16,380	2,714	34,955
10	TOTAL EQUIPMENT	18,153,187	20,933	44,316	180,885	114,842	78,503	13,009	167,523
11	PRODUCTION PLANT	18,274,509	21,073	44,613	182,094	115,609	79,027	13,096	168,643
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,630,429	21,073	44,613	182,094	115,609	79,027	13,096	168,643
TRANSMISSION PLANT									
ACCOUNT 350 - LAND									
SUBSTATIONS									
16	LEVEL B-2	33,651	42	80	347	203	147	23	325
17	LEVEL C	15,703	20	37	163	94	69	11	153
18	LEVEL D	0	0	0	0	0	0	0	0
19	LEVEL E	122	1	0	1	1	0	0	1
20	LEVEL F	55	0	0	1	0	0	0	1
21	TOTAL SUBSTATIONS	49,532	62	118	512	299	216	34	480
LINES									
22	LEVEL B-2	360,230	447	859	3,712	2,177	1,570	245	3,480
23	LEVEL D	40,526	164	78	342	373	96	22	322
24	TOTAL LINES	400,756	611	937	4,054	2,550	1,666	268	3,802
25	TOTAL ACCOUNT 350	450,288	673	1,055	4,566	2,849	1,882	301	4,282
ACCOUNTS 352 & 353									
26	LEVEL B-1	411,337	474	1,004	4,099	2,602	1,779	295	3,796
27	LEVEL B-2	1,713,527	2,126	4,085	17,657	10,358	7,469	1,167	16,554
28	LEVEL C	967,756	1,221	2,297	10,056	5,794	4,230	652	9,452
29	LEVEL D	2,956	12	6	25	27	7	2	23
30	LEVEL E	18,207	77	37	160	159	45	10	151
31	LEVEL F	3,444	3	9	35	19	10	2	33
32	TOTAL ACCOUNTS 352 & 353	3,117,227	3,913	7,437	32,032	18,960	13,540	2,128	30,009
ACCOUNT 354 - TOWERS & FIXTURES									
33	LEVEL B-2	1,146,493	1,422	2,733	11,814	6,930	4,997	781	11,076
34	LEVEL D	47,771	193	92	403	440	113	26	379
35	TOTAL ACCOUNT 354	1,194,263	1,616	2,825	12,218	7,370	5,111	807	11,455

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RTP-HA (21)	RATE (22)	RATE OL (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION PLANT										
LAND										
1	STEAM	46,929	4,006	2,721	1,149	24	12	31	42	1,403
2	NUCLEAR	1,095	93	64	27	1	0	1	1	33
3	HYDRO	36,327	3,101	2,106	889	19	10	24	33	1,086
4	OTHER	36,971	3,156	2,144	905	19	10	24	33	1,105
5	TOTAL LAND	121,322	10,356	7,035	2,969	63	32	79	109	3,628
EQUIPMENT										
6	STEAM	8,292,002	707,779	480,802	202,936	4,278	2,190	5,394	7,452	247,931
7	NUCLEAR	5,194,422	443,379	301,192	127,127	2,680	1,372	3,379	4,668	155,313
8	HYDRO	878,934	75,023	50,964	21,511	453	232	572	790	26,280
9	OTHER	3,787,829	323,317	219,633	92,702	1,954	1,001	2,464	3,404	113,256
10	TOTAL EQUIPMENT	18,153,187	1,549,498	1,052,590	444,275	9,365	4,795	11,809	16,315	542,780
11	PRODUCTION PLANT	18,274,509	1,559,853	1,059,625	447,244	9,427	4,827	11,888	16,424	546,407
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,630,429	1,559,853	1,059,625	447,244	9,427	4,827	11,888	16,424	546,407
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	33,651	2,778	1,794	802	3	2	4	28	920
17	LEVEL C	15,703	1,288	806	372	0	0	0	13	421
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	122	18	8	2	0	0	0	0	7
20	LEVEL F	55	7	2	1	0	0	0	0	1
21	TOTAL SUBSTATIONS	49,532	4,090	2,610	1,178	3	2	4	41	1,349
LINES										
22	LEVEL B-2	360,230	29,736	19,205	8,583	34	17	43	300	9,851
23	LEVEL D	40,526	6,432	2,972	716	0	0	0	27	2,275
24	TOTAL LINES	400,756	36,168	22,176	9,299	34	17	43	327	12,126
25	TOTAL ACCOUNT 350	450,288	40,258	24,787	10,477	37	19	47	368	13,475
ACCOUNTS 352 & 353										
26	LEVEL B-1	411,337	35,110	23,851	10,067	212	109	268	370	12,299
27	LEVEL B-2	1,713,527	141,447	91,352	40,827	162	83	204	1,429	46,858
28	LEVEL C	967,756	79,352	49,701	22,940	0	0	0	793	25,935
29	LEVEL D	2,956	469	217	52	0	0	0	2	166
30	LEVEL E	18,207	2,676	1,196	335	0	0	0	13	1,066
31	LEVEL F	3,444	410	106	80	18	9	22	3	52
32	TOTAL ACCOUNTS 352 & 353	3,117,227	259,465	166,423	74,301	392	201	494	2,609	86,376
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,146,493	94,640	61,122	27,317	108	55	137	956	31,352
34	LEVEL D	47,771	7,582	3,503	844	0	0	0	32	2,681
35	TOTAL ACCOUNT 354	1,194,263	102,222	64,625	28,161	108	55	137	988	34,033

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
----- PRODUCTION PLANT -----										
LAND										
1	STEAM	46,929	14	82	16	80	520	3	46,929	0
2	NUCLEAR	1,095	0	2	0	2	12	0	1,095	0
3	HYDRO	36,327	11	64	13	62	403	3	36,327	0
4	OTHER	36,971	11	65	13	63	410	3	36,971	0
5	TOTAL LAND	121,322	35	212	42	208	1,345	9	121,322	0
EQUIPMENT										
6	STEAM	8,292,002	2,406	14,495	2,869	14,195	91,922	614	8,292,002	0
7	NUCLEAR	5,194,422	1,507	9,080	1,797	8,892	57,584	385	5,194,422	0
8	HYDRO	878,934	255	1,536	304	1,505	9,744	65	878,934	0
9	OTHER	3,787,829	1,099	6,621	1,311	6,484	41,991	281	3,787,829	0
10	TOTAL EQUIPMENT	18,153,187	5,266	31,733	6,281	31,076	201,240	1,345	18,153,187	0
11	PRODUCTION PLANT	18,274,509	5,302	31,945	6,323	31,284	202,585	1,354	18,274,509	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	18,259
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0	337,661
15	TOTAL PRODUCTION PLANT	18,630,429	5,302	31,945	6,323	31,284	202,585	1,354	18,274,509	355,920
----- TRANSMISSION PLANT -----										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	33,651	9	42	10	70	368	2	33,651	0
17	LEVEL C	15,703	4	18	5	34	171	1	15,703	0
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	122	0	0	0	0	1	0	122	0
20	LEVEL F	55	0	0	0	0	0	0	55	0
21	TOTAL SUBSTATIONS	49,532	13	60	15	105	541	3	49,532	0
LINES										
22	LEVEL B-2	360,230	96	448	112	753	3,939	20	360,230	0
23	LEVEL D	40,526	9	38	10	72	891	1	40,526	0
24	TOTAL LINES	400,756	104	486	122	825	4,830	22	400,756	0
25	TOTAL ACCOUNT 350	450,288	117	546	137	929	5,371	24	450,288	0
ACCOUNTS 352 & 353										
26	LEVEL B-1	411,337	119	719	142	704	4,560	30	411,337	0
27	LEVEL B-2	1,713,527	455	2,133	532	3,581	18,736	96	1,713,527	0
28	LEVEL C	967,756	252	1,097	293	2,107	10,559	51	967,756	0
29	LEVEL D	2,956	1	3	1	5	65	0	2,956	0
30	LEVEL E	18,207	4	18	5	34	213	1	18,207	0
31	LEVEL F	3,444	1	14	5	7	23	1	3,444	0
32	TOTAL ACCOUNTS 352 & 353	3,117,227	832	3,984	978	6,438	34,156	179	3,117,227	0
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,146,493	305	1,427	356	2,396	12,536	64	1,146,493	0
34	LEVEL D	47,771	10	45	12	85	1,050	2	47,771	0
35	TOTAL ACCOUNT 354	1,194,263	315	1,472	368	2,481	13,586	66	1,194,263	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	775,498	369,551	9,880	13,164	1,159	20,055	35,911	119,103	22,336
38	LEVEL D	158,837	61,835	1,641	2,160	192	3,397	6,069	20,370	5,011
	TOTAL ACCOUNT 355	934,335	431,386	11,522	15,324	1,351	23,452	41,980	139,473	27,347
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,598,173	761,582	20,362	27,129	2,388	41,329	74,007	245,451	46,031
41	LEVEL D	238,807	92,967	2,468	3,247	289	5,107	9,124	30,626	7,534
	TOTAL ACCOUNT 356	1,836,980	854,550	22,830	30,377	2,677	46,437	83,131	276,078	53,565
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,989	5,237	140	187	16	284	509	1,688	317
44	LEVEL D	2,251	876	23	31	3	48	86	289	71
	TOTAL ACCOUNT 357	13,240	6,113	163	217	19	332	595	1,976	388
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	25,195	12,006	321	428	38	652	1,167	3,870	726
47	LEVEL D	3,765	1,466	39	51	5	81	144	483	119
	TOTAL ACCOUNT 358	28,960	13,472	360	479	42	732	1,311	4,352	844
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,602	4,576	122	163	14	248	445	1,475	277
50	LEVEL D	937	365	10	13	1	20	36	120	30
	TOTAL ACCOUNT 359	10,539	4,940	132	176	15	268	480	1,595	306
51	TOTAL TRANSMISSION PLANT	7,585,833	3,569,358	95,479	127,309	11,197	193,569	346,669	1,151,771	220,148
52	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	TRANSMISSION PLANT	7,585,833	3,569,358	95,479	127,309	11,197	193,569	346,669	1,151,771	220,148
54	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	7,592,008	3,569,358	95,479	127,309	11,197	193,569	346,669	1,151,771	220,148
	DISTRIBUTION PLANT									
	ACCOUNT 360 - LAND									
58	SUBSTATIONS									
59	LEVEL C	115,812	55,429	1,472	1,937	172	3,045	5,438	17,871	3,308
60	LEVEL D	8	3	0	0	0	0	0	1	0
61	LEVEL E	3,191	1,295	34	45	4	71	127	426	101
62	LEVEL F	1,544	1,544	51	73	5	89	150	519	88
63	LEVEL G	153	79	3	4	0	5	8	26	3
64	TOTAL SUBSTATIONS	122,527	58,351	1,560	2,059	182	3,210	5,724	18,843	3,501
65	LINES - LEVEL F	79,206	63,502	2,324	2,552	193	5,232	1,911	1,008	14
	TOTAL ACCOUNT 360	201,733	121,853	3,884	4,611	375	8,442	7,634	19,851	3,515
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	282,182	125,485	3,332	4,384	390	6,894	12,311	40,458	7,489
68	LEVEL D	971	378	10	13	1	21	37	125	31
69	LEVEL E	20,733	8,416	223	294	26	462	826	2,769	656
70	LEVEL F	2,658	1,220	40	58	4	71	119	410	70
71	LEVEL G	1,236	637	21	30	2	37	62	212	26
	TOTAL ACCOUNT 361	287,780	136,136	3,627	4,780	424	7,484	13,355	43,973	8,271

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
36	ACCOUNT 355 - POLES & FIXTURES								
37	LEVEL B-2	775,498	962	1,849	7,991	4,688	3,380	528	7,492
38	LEVEL D	158,837	643	307	1,341	1,462	377	87	1,262
38	TOTAL ACCOUNT 355	934,335	1,605	2,155	9,333	6,149	3,758	615	8,754
39	ACCOUNT 356 - OVHD. CONDUCTORS								
40	LEVEL B-2	1,598,173	1,983	3,810	16,469	9,660	6,966	1,089	15,440
41	LEVEL D	238,807	967	461	2,017	2,197	567	131	1,897
41	TOTAL ACCOUNT 356	1,836,980	2,950	4,271	18,485	11,858	7,533	1,219	17,336
42	ACCOUNT 357 - UNDG. CONDUIT								
43	LEVEL B-2	10,989	14	26	113	66	48	7	106
44	LEVEL D	2,251	9	4	19	21	5	1	18
44	TOTAL ACCOUNT 357	13,240	23	31	132	87	53	9	124
45	ACCOUNT 358 - UNDG. CONDUCTORS								
46	LEVEL B-2	25,195	31	60	260	152	110	17	243
47	LEVEL D	3,765	15	7	32	35	9	2	30
47	TOTAL ACCOUNT 358	28,960	47	67	291	187	119	19	273
48	ACCOUNT 359 - ROADS & TRAILS								
49	LEVEL B-2	9,602	12	23	99	58	42	7	93
50	LEVEL D	937	4	2	8	9	2	1	7
50	TOTAL ACCOUNT 359	10,539	16	25	107	67	44	7	100
51	TOTAL TRANSMISSION PLANT	7,585,833	10,842	17,866	77,164	47,526	32,040	5,107	72,334
52	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0
53	TRANSMISSION PLANT	7,585,833	10,842	17,866	77,164	47,526	32,040	5,107	72,334
54	SCHERER 4 TSA	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	7,592,008	10,842	17,866	77,164	47,526	32,040	5,107	72,334
DISTRIBUTION PLANT									
ACCOUNT 360 - LAND									
58	SUBSTATIONS								
59	LEVEL C	115,812	146	275	1,203	693	506	78	1,131
60	LEVEL D	8	0	0	0	0	0	0	0
61	LEVEL E	3,191	13	8	28	26	8	2	26
62	LEVEL F	3,364	3	8	34	19	10	2	32
63	LEVEL G	153	0	0	2	1	0	0	2
64	TOTAL SUBSTATIONS	122,527	163	290	1,267	741	524	82	1,191
65	LINES - LEVEL F	79,206	0	31	208	17	2	0	88
65	TOTAL ACCOUNT 360	201,733	163	321	1,476	758	526	83	1,279
66	ACCOUNT 361 - STRUCTURES								
67	LEVEL C	282,182	331	622	2,724	1,570	1,146	177	2,561
68	LEVEL D	971	4	2	8	9	2	1	8
69	LEVEL E	20,733	88	42	183	182	51	12	172
70	LEVEL F	2,658	3	7	27	15	8	2	25
71	LEVEL G	1,236	1	3	14	6	1	1	13
71	TOTAL ACCOUNT 361	287,780	426	676	2,956	1,782	1,209	192	2,778

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	775,498	64,015	41,344	18,477	73	38	92	647	21,207
38	LEVEL D	158,837	25,210	11,647	2,806	0	0	0	106	8,916
	TOTAL ACCOUNT 355	934,335	89,225	52,991	21,284	73	38	92	752	30,123
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,598,173	131,925	85,202	38,079	151	77	190	1,332	43,704
41	LEVEL D	238,807	37,902	17,511	4,219	0	0	0	159	13,405
	TOTAL ACCOUNT 356	1,836,980	169,827	102,713	42,298	151	77	190	1,492	57,109
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,989	907	586	262	1	1	1	9	301
44	LEVEL D	2,251	357	165	40	0	0	0	2	126
	TOTAL ACCOUNT 357	13,240	1,264	751	302	1	1	1	11	427
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	25,195	2,080	1,343	600	2	1	3	21	689
47	LEVEL D	3,765	598	276	67	0	0	0	3	211
	TOTAL ACCOUNT 358	28,960	2,677	1,619	667	2	1	3	24	900
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,602	793	512	229	1	0	1	8	263
50	LEVEL D	937	149	69	17	0	0	0	1	53
	TOTAL ACCOUNT 359	10,539	941	581	245	1	0	1	9	315
51	TOTAL TRANSMISSION PLANT	7,585,833	665,879	414,490	177,734	767	392	966	6,252	222,758
52	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	TRANSMISSION PLANT	7,585,833	665,879	414,490	177,734	767	392	966	6,252	222,758
54	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	7,592,008	665,879	414,490	177,734	767	392	966	6,252	222,758
	DISTRIBUTION PLANT									
58	ACCOUNT 360 - LAND									
59	SUBSTATIONS									
60	LEVEL C	115,812	9,496	5,948	2,745	0	0	0	95	3,104
61	LEVEL D	8	1	1	0	0	0	0	0	0
62	LEVEL E	3,191	469	210	59	2	0	2	187	51
63	LEVEL F	3,364	401	103	78	18	9	22	3	51
64	LEVEL G	153	11	1	3	1	0	1	0	2
65	TOTAL SUBSTATIONS	122,527	10,378	6,262	2,886	19	9	23	100	3,343
66	LINES - LEVEL F	79,206	61	2	38	131	355	619	465	7
67	TOTAL ACCOUNT 360	201,733	10,439	6,264	2,924	150	364	642	565	3,351
68	ACCOUNT 361 - STRUCTURES									
69	LEVEL C	282,182	21,498	13,465	6,215	0	0	0	215	7,026
70	LEVEL D	971	154	71	17	0	0	0	1	55
71	LEVEL E	20,733	3,047	1,362	382	0	0	0	14	1,214
72	LEVEL F	2,658	317	82	62	14	7	17	2	40
73	LEVEL G	1,236	88	6	26	7	4	9	1	13
	TOTAL ACCOUNT 361	287,780	25,104	14,985	6,702	21	11	26	233	8,347

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	775,498	206	965	241	1,621	8,479	44	775,498	0
38	LEVEL D	158,837	34	148	39	281	3,491	5	158,837	0
39	TOTAL ACCOUNT 355	934,335	240	1,113	280	1,902	11,970	49	934,335	0
40	ACCOUNT 356 - OVHD. CONDUCTORS									
41	LEVEL B-2	1,598,173	425	1,990	496	3,340	17,475	90	1,598,173	0
42	LEVEL D	238,807	51	223	59	423	5,248	8	238,807	0
43	TOTAL ACCOUNT 356	1,836,980	475	2,212	555	3,763	22,723	98	1,836,980	0
44	ACCOUNT 357 - UND.G. CONDUIT									
45	LEVEL B-2	10,989	3	14	3	23	120	1	10,989	0
46	LEVEL D	2,251	0	2	1	4	49	0	2,251	0
47	TOTAL ACCOUNT 357	13,240	3	16	4	27	170	1	13,240	0
48	ACCOUNT 358 - UND.G. CONDUCTORS									
49	LEVEL B-2	25,195	7	31	8	53	275	1	25,195	0
50	LEVEL D	3,765	1	4	1	7	83	0	3,765	0
51	TOTAL ACCOUNT 358	28,960	7	35	9	59	358	2	28,960	0
52	ACCOUNT 359 - ROADS & TRAILS									
53	LEVEL B-2	9,602	3	12	3	20	105	1	9,602	0
54	LEVEL D	937	0	1	0	2	21	0	937	0
55	TOTAL ACCOUNT 359	10,539	3	13	3	22	126	1	10,539	0
56	TOTAL TRANSMISSION PLANT	7,585,833	1,993	9,391	2,334	15,621	88,459	419	7,585,833	0
57	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
58	TRANSMISSION PLANT	7,585,833	1,993	9,391	2,334	15,621	88,459	419	7,585,833	0
59	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
60	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
61	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0	6,175
62	TOTAL TRANSMISSION PLANT	7,592,008	1,993	9,391	2,334	15,621	88,459	419	7,585,833	6,175
63	DISTRIBUTION PLANT									
64	ACCOUNT 360 - LAND									
65	SUBSTATIONS									
66	LEVEL C	115,812	30	131	35	252	1,264	6	115,812	0
67	LEVEL D	8	0	0	0	0	0	0	8	0
68	LEVEL E	3,191	1	3	1	6	37	0	3,191	0
69	LEVEL F	3,364	1	14	5	7	22	1	3,364	0
70	LEVEL G	153	0	1	0	0	1	0	153	0
71	TOTAL SUBSTATIONS	122,527	32	149	41	265	1,324	8	122,527	0
72	LINES - LEVEL F	79,206	157	77	9	190	3	7	79,206	0
73	TOTAL ACCOUNT 360	201,733	189	226	50	456	1,327	15	201,733	0
74	ACCOUNT 361 - STRUCTURES									
75	LEVEL C	282,182	68	297	79	571	2,861	14	282,182	0
76	LEVEL D	971	0	1	0	2	21	0	971	0
77	LEVEL E	20,733	5	20	5	38	243	1	20,733	0
78	LEVEL F	2,658	1	11	4	6	17	1	2,658	0
79	LEVEL G	1,236	0	6	2	3	4	1	1,236	0
80	TOTAL ACCOUNT 361	287,780	74	335	91	619	3,146	16	287,780	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,730,170	828,088	21,987	28,931	2,576	45,483	81,243	266,987	49,421
73	LEVEL D	7,087	2,759	73	96	9	152	271	909	224
74	LEVEL E	204,975	83,208	2,209	2,906	259	4,571	8,167	27,379	6,487
75	LEVEL F	40,729	18,699	618	889	65	1,082	1,821	6,278	1,071
76	LEVEL G	9,998	5,147	170	245	18	298	501	1,712	207
77	TOTAL ACCOUNT 362	1,992,958	937,900	25,057	33,067	2,927	51,596	92,002	303,264	57,410
ACCOUNT 364 - POLES										
78	LEVEL F	425,871	341,436	12,496	13,722	1,037	28,131	10,273	5,419	74
79	CUSTOMER	659,949	302,989	10,019	14,402	1,061	17,532	29,503	101,726	17,353
80	DEMAND	1,085,819	644,426	22,515	28,123	2,098	45,663	39,776	107,145	17,427
81	LEVEL G	109,302	87,669	3,209	3,523	266	7,220	2,637	1,386	16
82	CUSTOMER	169,379	87,197	2,884	4,145	305	5,046	8,490	28,999	3,505
83	DEMAND	278,681	174,866	6,092	7,668	572	12,266	11,128	30,385	3,521
84	TOTAL LEVEL G	1,364,500	819,292	28,608	35,792	2,669	57,929	50,904	137,529	20,947
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	568,861	456,077	16,692	18,329	1,385	37,577	13,722	7,238	98
86	CUSTOMER	742,062	340,689	11,266	16,194	1,193	19,714	33,174	114,383	19,512
87	DEMAND	1,310,923	796,766	27,958	34,522	2,578	57,290	46,896	121,621	19,611
88	LEVEL G	137,751	110,488	4,044	4,440	336	9,099	3,324	1,746	20
89	CUSTOMER	179,692	92,506	3,059	4,397	324	5,353	9,007	30,765	3,718
90	DEMAND	317,444	202,995	7,103	8,838	659	14,452	12,331	32,511	3,738
91	TOTAL LEVEL G	1,628,367	999,760	35,061	43,360	3,237	71,743	59,227	154,132	23,349
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	55,699	44,656	1,634	1,795	136	3,679	1,344	709	10
93	CUSTOMER	419,465	192,581	6,368	9,154	674	11,143	18,752	64,657	11,030
94	DEMAND	475,164	237,237	8,002	10,948	810	14,823	20,096	65,366	11,039
95	LEVEL G	20,005	16,045	587	645	49	1,321	483	254	3
96	CUSTOMER	56,197	28,931	957	1,375	101	1,674	2,817	9,621	1,163
97	DEMAND	76,202	44,976	1,544	2,020	150	2,996	3,300	9,875	1,166
98	TOTAL LEVEL G	551,365	282,212	9,546	12,969	960	17,818	23,395	75,241	12,205
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	262,743	210,651	7,710	8,466	640	17,356	6,338	3,343	45
100	CUSTOMER	1,978,699	908,442	30,039	43,181	3,180	52,566	88,458	305,001	52,029
101	DEMAND	2,241,442	1,119,093	37,749	51,646	3,820	69,922	94,796	308,344	52,075
102	LEVEL G	17,251	13,837	506	556	42	1,140	416	219	2
103	CUSTOMER	129,914	66,880	2,212	3,179	234	3,870	6,512	22,242	2,688
104	DEMAND	147,165	80,717	2,718	3,735	276	5,010	6,928	22,461	2,691
105	TOTAL LEVEL G	2,388,607	1,199,809	40,467	55,381	4,096	74,931	101,724	330,805	54,766

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ACCOUNT 362 - STATION EQUIPMENT									
72	LEVEL C	1,730,170	2,183	4,106	17,978	10,359	7,562	1,166	16,899
73	LEVEL D	7,087	29	14	60	65	17	4	56
74	LEVEL E	204,975	865	413	1,805	1,795	508	117	1,698
75	LEVEL F	40,729	40	101	411	229	118	27	385
76	LEVEL G	9,988	7	28	113	52	10	7	106
77	TOTAL ACCOUNT 362	1,992,958	3,123	4,661	20,367	12,500	8,215	1,321	19,144
ACCOUNT 364 - POLES									
78	LEVEL F	425,871	2	168	1,120	89	12	3	475
79	CUSTOMER	659,949	648	1,631	6,652	3,706	1,920	439	6,238
80	DEMAND	1,085,819	650	1,799	7,773	3,795	1,932	442	6,713
81	TOTAL LEVEL F								
82	LEVEL G	109,302	1	43	288	21	2	1	122
83	CUSTOMER	169,379	116	467	1,914	880	172	126	1,795
84	DEMAND	278,681	117	510	2,202	901	174	127	1,917
	TOTAL LEVEL G								
	TOTAL ACCOUNT 364	1,364,500	767	2,309	9,974	4,696	2,106	569	8,630
ACCOUNT 365 - OVHD. CONDUCTORS									
85	LEVEL F	568,861	3	225	1,497	119	16	3	634
86	CUSTOMER	742,062	728	1,834	7,480	4,168	2,159	494	7,015
87	DEMAND	1,310,923	731	2,058	8,977	4,286	2,175	497	7,649
88	TOTAL LEVEL F								
89	LEVEL G	137,751	1	54	362	27	3	1	154
90	CUSTOMER	179,692	123	496	2,031	933	182	134	1,905
91	DEMAND	317,444	124	550	2,393	960	185	135	2,058
	TOTAL LEVEL G								
	TOTAL ACCOUNT 365	1,628,367	855	2,608	11,370	5,246	2,360	632	9,707
ACCOUNT 366 - UND.G. CONDUIT									
92	LEVEL F	55,689	0	22	147	12	2	0	62
93	CUSTOMER	419,465	412	1,037	4,228	2,356	1,220	279	3,965
94	DEMAND	475,164	412	1,059	4,375	2,367	1,222	280	4,027
95	TOTAL LEVEL F								
96	LEVEL G	20,005	0	8	53	4	0	0	22
97	CUSTOMER	56,197	39	155	635	292	57	42	596
98	DEMAND	76,202	39	163	688	296	57	42	618
	TOTAL LEVEL G								
	TOTAL ACCOUNT 366	551,365	451	1,221	5,062	2,663	1,279	322	4,645
ACCOUNT 367 - UND.G. CONDUCTORS									
99	LEVEL F	262,743	1	104	691	55	8	2	293
100	CUSTOMER	1,978,699	1,942	4,889	19,945	11,113	5,757	1,317	18,705
101	DEMAND	2,241,442	1,943	4,993	20,636	11,168	5,764	1,319	18,997
102	TOTAL LEVEL F								
103	LEVEL G	17,251	0	7	45	3	0	0	19
104	CUSTOMER	129,914	89	358	1,468	675	132	97	1,377
105	DEMAND	147,165	89	365	1,514	678	132	97	1,396
	TOTAL LEVEL G								
	TOTAL ACCOUNT 367	2,388,607	2,032	5,358	22,150	11,846	5,896	1,416	20,394

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,730,170	141,867	88,857	41,012	0	0	0	1,419	46,367
73	LEVEL D	7,087	1,125	520	125	0	0	0	5	398
74	LEVEL E	204,975	30,129	13,462	3,776	0	0	0	143	11,998
75	LEVEL F	40,729	4,851	1,252	947	214	107	265	32	615
76	LEVEL G	9,988	712	48	212	59	30	73	9	104
77	TOTAL ACCOUNT 362	1,992,958	178,684	104,139	46,073	274	137	337	1,606	59,482
ACCOUNT 364 - POLES										
78	LEVEL F	425,871	331	9	207	707	1,907	3,329	2,500	40
79	CUSTOMER	659,949	78,599	20,289	15,350	3,475	1,740	4,287	511	9,958
80	DEMAND	1,085,819	78,929	20,298	15,556	4,182	3,647	7,616	3,011	9,997
81	LEVEL G	109,302	61	0	51	181	490	855	642	8
82	CUSTOMER	169,379	12,065	817	3,599	1,000	501	1,234	147	1,768
83	DEMAND	278,681	12,126	817	3,649	1,182	990	2,089	789	1,776
84	TOTAL LEVEL G	1,364,500	91,055	21,115	19,206	5,363	4,638	9,705	3,800	11,773
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	568,861	441	12	276	944	2,548	4,447	3,339	53
86	CUSTOMER	742,062	88,379	22,813	17,260	3,908	1,956	4,820	575	11,197
87	DEMAND	1,310,923	88,820	22,825	17,536	4,851	4,504	9,268	3,914	11,249
88	LEVEL G	137,751	77	1	64	229	617	1,077	809	9
89	CUSTOMER	179,692	12,799	866	3,818	1,061	531	1,309	156	1,876
90	DEMAND	317,444	12,876	867	3,882	1,290	1,148	2,386	965	1,886
91	TOTAL LEVEL G	1,628,367	101,696	23,692	21,417	6,141	5,652	11,654	4,879	13,135
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	55,699	43	1	27	92	249	435	327	5
93	CUSTOMER	419,465	49,958	12,895	9,756	2,209	1,106	2,725	325	6,329
94	DEMAND	475,164	50,001	12,897	9,783	2,301	1,355	3,160	652	6,334
95	LEVEL G	20,005	11	0	9	33	90	156	117	1
96	CUSTOMER	56,197	4,003	271	1,194	332	166	409	49	587
97	DEMAND	76,202	4,014	271	1,203	365	256	566	166	588
98	TOTAL LEVEL G	551,365	54,015	13,168	10,987	2,666	1,611	3,726	818	6,922
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	262,743	204	6	127	436	1,177	2,054	1,542	24
100	CUSTOMER	1,978,699	235,660	60,830	46,022	10,419	5,216	12,853	1,533	29,855
101	DEMAND	2,241,442	235,864	60,836	46,150	10,855	6,393	14,907	3,075	29,880
102	LEVEL G	17,251	10	0	8	29	77	135	101	1
103	CUSTOMER	129,914	9,254	626	2,760	767	384	946	113	1,356
104	DEMAND	147,165	9,263	627	2,768	796	461	1,081	214	1,358
105	TOTAL LEVEL G	2,388,607	245,127	61,462	48,918	11,651	6,854	15,989	3,289	31,237

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,730,170	451	1,961	524	3,766	18,877	90	1,730,170	0
73	LEVEL D	7,087	2	7	2	13	156	0	7,087	0
74	LEVEL E	204,975	45	199	53	378	2,399	7	204,975	0
75	LEVEL F	40,729	14	168	60	85	267	17	40,729	0
76	LEVEL G	9,998	4	46	17	23	35	5	9,998	0
77	TOTAL ACCOUNT 362	1,992,958	516	2,381	655	4,266	21,734	120	1,992,958	0
ACCOUNT 364 - POLES										
78	LEVEL F	425,871	842	414	49	1,024	17	39	425,871	0
79	CUSTOMER	659,949	230	2,728	974	1,378	4,328	283	659,949	0
80	TOTAL LEVEL F	1,085,819	1,072	3,142	1,023	2,402	4,345	322	1,085,819	0
81	LEVEL G	109,302	216	106	13	263	3	10	109,302	0
82	CUSTOMER	169,379	66	784	280	397	598	81	169,379	0
83	DEMAND	278,681	282	890	293	659	601	91	278,681	0
84	TOTAL LEVEL G	1,364,500	1,355	4,032	1,315	3,061	4,946	413	1,364,500	0
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	568,861	1,124	553	65	1,367	23	52	568,861	0
86	CUSTOMER	742,062	259	3,067	1,095	1,549	4,867	318	742,062	0
87	TOTAL LEVEL F	1,310,923	1,383	3,620	1,160	2,917	4,890	371	1,310,923	0
88	LEVEL G	137,751	272	134	16	331	3	13	137,751	0
89	CUSTOMER	179,692	70	832	297	421	635	86	179,692	0
90	DEMAND	317,444	343	966	313	752	638	99	317,444	0
91	TOTAL LEVEL G	1,628,367	1,726	4,586	1,473	3,669	5,528	469	1,628,367	0
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	55,699	110	54	6	134	2	5	55,699	0
93	CUSTOMER	419,465	146	1,734	619	876	2,751	180	419,465	0
94	TOTAL LEVEL F	475,164	257	1,788	625	1,010	2,753	185	475,164	0
95	LEVEL G	20,005	40	19	2	48	1	2	20,005	0
96	CUSTOMER	56,197	22	260	93	132	199	27	56,197	0
97	DEMAND	76,202	62	280	95	180	199	29	76,202	0
98	TOTAL LEVEL G	551,365	318	2,067	721	1,189	2,952	214	551,365	0
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	262,743	519	255	30	632	10	24	262,743	0
100	CUSTOMER	1,978,699	691	8,178	2,920	4,131	12,978	848	1,978,699	0
101	TOTAL LEVEL F	2,241,442	1,210	8,434	2,950	4,763	12,988	873	2,241,442	0
102	LEVEL G	17,251	34	17	2	41	0	2	17,251	0
103	CUSTOMER	129,914	51	602	215	304	459	62	129,914	0
104	DEMAND	147,165	85	618	217	346	459	64	147,165	0
105	TOTAL LEVEL G	2,388,607	1,295	9,052	3,167	5,109	13,447	937	2,388,607	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	41,595	33,348	1,221	1,340	101	2,748	1,003	529	7
108	DEMAND	190,795	87,596	2,897	4,164	307	5,069	8,530	29,410	5,017
	TOTAL LEVEL F	232,391	120,945	4,117	5,504	408	7,816	9,533	29,939	5,024
	LEVEL G									
109	CUSTOMER	289,707	258,598	7,169	8,622	694	9,409	2,579	823	9
110	PAD MOUNTED SINGLE PHASE	440,617	0	0	0	0	155,517	113,321	120,700	2,223
111	PAD MOUNTED THREE PHASE	193,125	161,490	1,693	7,542	540	14,363	3,350	463	0
112	OVERHEAD SINGLE PHASE	58,296	0	0	0	0	24,759	16,878	10,615	27
113	OVERHEAD THREE PHASE	981,745	420,088	8,862	16,163	1,234	204,049	136,128	132,601	2,259
114	TOTAL LEVEL G CUSTOMER	844,888	434,952	14,384	20,676	1,523	25,169	42,352	144,650	17,484
115	DEMAND	1,826,634	855,040	23,246	36,839	2,757	229,218	178,480	277,251	19,743
116	TOTAL LEVEL G	2,059,024	975,984	27,363	42,343	3,165	237,034	188,013	307,190	24,767
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	150	150	0	0	0	0	0	0	0
118	OVERHEAD SERVICE	346,762	289,961	3,040	13,541	969	25,790	6,016	832	0
119	2 AND 3 WIRE	27,717	0	0	0	0	11,772	8,024	5,047	13
120	4 WIRE	374,479	289,961	3,040	13,541	969	37,561	14,040	5,879	13
	TOTAL OVERHEAD SERVICE									
121	PAD SERVICE	938,355	837,592	23,220	27,926	2,249	30,476	8,353	2,665	30
122	2 AND 3 WIRE	66,091	0	0	0	0	23,327	16,998	18,104	333
123	4 WIRE	1,004,446	837,592	23,220	27,926	2,249	53,803	25,351	20,769	363
124	TOTAL PAD SERVICE	1,379,075	1,127,703	26,260	41,467	3,218	91,364	39,391	26,648	376
	TOTAL ACCOUNT 369									
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	439,815	377,701	13,824	15,179	1,147	23,052	5,675	1,161	10
126	THREE PHASE METERS	188,660	0	0	0	0	72,164	50,891	43,314	655
127	TOTAL ACCOUNT 370	628,474	377,701	13,824	15,179	1,147	95,217	56,566	44,475	665
128	ACCOUNT 371 - INSTALLATIONS	2,513	1,239	36	52	4	94	116	341	62
129	ACCOUNT 372 - LEASED PROP.	935	0	0	0	0	532	194	103	1
130	ACCOUNT 373 - STREET LIGHTING	499,959	0	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	12,985,288	6,979,591	213,732	289,000	22,222	714,186	632,523	1,443,552	206,334
GENERAL PLANT										
132	PRODUCTION	558,488	262,090	7,228	10,153	851	13,425	24,356	84,321	16,747
133	TRANSMISSION	238,904	112,411	3,007	4,009	353	6,096	10,918	36,273	6,933
134	DISTRIBUTION	705,763	379,348	11,617	15,707	1,208	38,817	34,378	78,458	11,214
135	CUSTOMER ACCOUNTING	311,566	213,812	7,826	48,228	650	17,750	6,470	3,741	355
136	CUSTOMER ASSISTANCE	131,083	53,084	1,943	2,133	161	40,743	14,920	8,238	129
137	SALES	154,830	43,872	1,595	1,835	133	46,684	16,290	13,305	464
138	GENERAL PLANT	2,100,634	1,064,616	33,216	82,065	3,356	163,514	107,332	224,337	35,843
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	2,101,451	1,064,616	33,216	82,065	3,356	163,514	107,332	224,337	35,843

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 200 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ACCOUNT 368 - LINE TRANSFORMERS									
106	LEVEL F	41,595	0	16	109	9	1	0	46
107	CUSTOMER	190,795	187	471	1,923	1,072	555	127	1,804
108	DEMAND	232,391	187	488	2,033	1,080	556	127	1,850
LEVEL G									
109	CUSTOMER	289,707	0	42	170	8	1	0	75
110	PAD MOUNTED SINGLE PHASE	440,617	49	2,483	13,990	2,300	324	113	8,701
111	PAD MOUNTED THREE PHASE	193,125	1	41	206	4	0	0	72
112	OVERHEAD SINGLE PHASE	58,296	2	272	3,154	140	10	0	1,004
113	OVERHEAD THREE PHASE	981,745	52	2,838	17,520	2,452	335	113	9,852
114	TOTAL LEVEL G CUSTOMER	844,888	579	2,331	9,548	4,387	857	631	8,955
115	DEMAND	1,826,634	631	5,169	27,068	6,839	1,192	743	18,807
116	TOTAL LEVEL G	2,059,024	819	5,656	29,101	7,920	1,748	871	20,657
TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES									
117	POWER PANELS	150	0	0	0	0	0	0	0
OVERHEAD SERVICE									
118	2 AND 3 WIRE	346,762	1	73	369	7	0	0	129
119	4 WIRE	27,717	1	129	1,500	67	5	0	477
120	TOTAL OVERHEAD SERVICE	374,479	2	203	1,869	74	5	0	606
PAD SERVICE									
121	2 AND 3 WIRE	938,355	1	136	551	26	4	0	242
122	4 WIRE	66,091	7	372	2,098	345	49	17	1,305
123	TOTAL PAD SERVICE	1,004,446	8	508	2,649	371	52	17	1,547
124	TOTAL ACCOUNT 369	1,379,075	10	711	4,518	445	57	17	2,154
ACCOUNT 370 - METERS									
125	SINGLE PHASE METERS	439,815	1	77	358	12	1	0	137
126	THREE PHASE METERS	188,660	18	972	7,891	795	111	25	3,468
127	TOTAL ACCOUNT 370	628,474	19	1,050	8,250	807	112	25	3,606
ACCOUNT 371 - INSTALLATIONS									
128	ACCOUNT 371 - INSTALLATIONS	2,513	3	6	24	13	9	1	21
ACCOUNT 372 - LEASED PROP.									
129	ACCOUNT 372 - LEASED PROP.	935	0	3	21	2	0	0	9
ACCOUNT 373 - STREET LIGHTING									
130	ACCOUNT 373 - STREET LIGHTING	499,959	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	12,985,288	8,667	24,581	115,268	48,677	23,518	5,449	93,023
GENERAL PLANT									
132	PRODUCTION	558,488	644	1,363	5,565	3,533	2,415	400	5,154
133	TRANSMISSION	238,904	341	563	2,430	1,497	1,009	161	2,278
134	DISTRIBUTION	705,763	471	1,336	6,265	2,646	1,278	296	5,056
135	CUSTOMER ACCOUNTING	311,566	8	108	708	160	83	11	299
136	CUSTOMER ASSISTANCE	131,083	4	243	1,716	163	21	4	689
137	SALES	154,830	6	219	2,793	569	64	5	669
138	GENERAL PLANT	2,100,634	1,474	3,833	19,477	8,568	4,870	876	14,144
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	2,101,451	1,474	3,833	19,477	8,568	4,870	876	14,144

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	41,595	32	1	20	69	186	325	244	4
108	DEMAND	190,795	22,723	5,866	4,438	1,005	503	1,239	148	2,879
	TOTAL LEVEL F	232,391	22,756	5,866	4,458	1,074	689	1,565	392	2,883
	LEVEL G									
109	CUSTOMER	289,707	45	0	25	0	39	0	431	7
110	PAD MOUNTED SINGLE PHASE	440,617	8,792	70	6,992	0	0	0	0	971
111	PAD MOUNTED THREE PHASE	193,125	0	0	3	0	381	0	2,243	0
112	OVERHEAD SINGLE PHASE	58,296	51	0	126	0	0	0	0	13
113	OVERHEAD THREE PHASE	981,745	8,888	70	7,145	0	420	0	2,674	991
114	TOTAL LEVEL G CUSTOMER	844,888	60,181	4,074	17,951	4,989	2,498	6,155	734	8,821
115	DEMAND	1,826,634	69,069	4,144	25,096	4,989	2,918	6,155	3,408	9,813
116	TOTAL LEVEL G	2,059,024	91,825	10,011	29,554	6,063	3,607	7,719	3,800	12,695
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	150	0	0	0	0	0	0	0	0
118	OVERHEAD SERVICE	346,762	1	0	6	0	685	0	4,026	0
119	2 AND 3 WIRE	27,717	24	0	60	0	0	0	0	6
120	4 WIRE	374,479	25	0	65	0	685	0	4,026	7
	TOTAL OVERHEAD SERVICE									
121	PAD SERVICE	938,355	146	0	80	0	126	0	1,397	23
122	2 AND 3 WIRE	66,091	1,319	11	1,049	0	0	0	0	146
123	4 WIRE	1,004,446	1,465	11	1,129	0	126	0	1,397	168
124	TOTAL PAD SERVICE	1,379,075	1,489	11	1,194	0	810	0	5,424	175
	TOTAL ACCOUNT 369									
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	439,815	55	3	24	0	0	0	0	8
126	THREE PHASE METERS	188,660	3,022	216	1,830	0	0	0	0	394
127	TOTAL ACCOUNT 370	628,474	3,077	219	1,854	0	0	0	0	401
	TOTAL ACCOUNT 371 - INSTALLATIONS									
128	ACCOUNT 371 - INSTALLATIONS	2,513	192	109	52	28	10	5	4	58
129	ACCOUNT 372 - LEASED PROP.	935	7	0	4	0	0	0	47	1
130	ACCOUNT 373 - STREET LIGHTING	499,959	0	0	0	388,318	111,641	0	0	0
131	TOTAL DISTRIBUTION PLANT	12,985,288	802,711	255,175	188,884	420,676	135,335	49,804	24,465	147,577
GENERAL PLANT										
132	PRODUCTION	558,488	47,671	32,383	13,668	288	148	363	502	16,699
133	TRANSMISSION	238,904	20,971	13,054	5,597	24	12	30	197	7,015
134	DISTRIBUTION	705,763	43,628	13,869	10,266	22,864	7,356	2,707	1,330	8,021
135	CUSTOMER ACCOUNTING	311,566	3,127	222	243	350	944	1,648	1,566	411
136	CUSTOMER ASSISTANCE	131,083	634	60	299	1	3	5	3,607	91
137	SALES	154,830	2,361	475	316	2,028	5,374	9,363	3,185	451
138	GENERAL PLANT	2,100,634	118,392	60,062	30,390	25,556	13,837	14,117	10,387	32,687
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	2,101,451	118,392	60,062	30,390	25,556	13,837	14,117	10,387	32,687

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	41,595	82	40	5	100	2	4	41,595	0
107	CUSTOMER DEMAND	190,795	67	789	282	398	1,251	82	190,795	0
108	TOTAL LEVEL F	232,391	149	829	286	498	1,253	86	232,391	0
LEVEL G										
109	CUSTOMER	289,707	24	79	2	849	1	4	289,707	0
110	PAD MOUNTED SINGLE PHASE	440,617	49	2,842	387	0	309	485	440,617	0
111	PAD MOUNTED THREE PHASE	193,125	146	156	5	416	0	10	193,125	0
112	OVERHEAD SINGLE PHASE	58,296	1	921	214	0	15	93	58,296	0
113	OVERHEAD THREE PHASE	981,745	220	3,997	609	1,265	327	593	981,745	0
114	TOTAL LEVEL G CUSTOMER	844,888	331	3,912	1,398	1,978	2,985	406	844,888	0
115	DEMAND	1,826,634	551	7,909	2,007	3,243	3,311	999	1,826,634	0
116	TOTAL LEVEL G	2,059,024	700	8,738	2,293	3,741	4,564	1,084	2,059,024	0
TOTAL ACCOUNT 368										
ACCOUNT 369 - SERVICES										
117	POWER PANELS	150	0	0	0	0	0	0	150	0
OVERHEAD SERVICE										
118	2 AND 3 WIRE	346,762	262	279	10	746	1	18	346,762	0
119	4 WIRE	27,717	0	438	102	0	7	44	27,717	0
120	TOTAL OVERHEAD SERVICE	374,479	262	717	112	746	8	62	374,479	0
PAD SERVICE										
121	2 AND 3 WIRE	938,355	79	257	8	2,751	4	14	938,355	0
122	4 WIRE	66,091	7	426	58	0	46	73	66,091	0
123	TOTAL PAD SERVICE	1,004,446	86	683	66	2,751	51	87	1,004,446	0
124	TOTAL ACCOUNT 369	1,379,075	349	1,400	177	3,497	59	149	1,379,075	0
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	439,815	0	231	8	1,132	2	15	439,815	0
126	THREE PHASE METERS	188,660	0	2,030	413	0	187	264	188,660	0
127	TOTAL ACCOUNT 370	628,474	0	2,261	421	1,132	189	279	628,474	0
128	ACCOUNT 371 - INSTALLATIONS	2,513	1	5	1	5	22	0	2,513	0
129	ACCOUNT 372 - LEASED PROP.	935	0	8	1	0	0	1	935	0
130	ACCOUNT 373 - STREET LIGHTING	499,959	0	0	0	0	0	0	499,959	0
131	TOTAL DISTRIBUTION PLANT	12,985,288	6,523	35,091	10,366	26,744	57,916	3,698	12,985,288	0
GENERAL PLANT										
132	PRODUCTION	558,488	162	976	193	956	6,191	41	558,488	0
133	TRANSMISSION	238,904	63	296	74	492	2,786	13	238,904	0
134	DISTRIBUTION	705,763	355	1,907	563	1,454	3,148	201	705,763	0
135	CUSTOMER ACCOUNTING	311,566	1,722	266	31	641	154	33	311,566	0
136	CUSTOMER ASSISTANCE	131,083	1,216	619	84	159	44	72	131,083	0
137	SALES	154,830	1,070	818	254	133	250	250	154,830	0
138	GENERAL PLANT	2,100,634	4,587	4,883	1,199	3,835	12,573	610	2,100,634	0
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	817	0
142	TOTAL GENERAL PLANT	2,101,451	4,587	4,883	1,199	3,835	12,573	610	2,100,634	817

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
-----INTANGIBLE PLANT-----										
143	PRODUCTION	180,533	84,722	2,337	3,282	275	4,340	7,873	27,257	5,414
144	TRANSMISSION	78,577	36,973	989	1,319	116	2,005	3,591	11,931	2,280
145	DISTRIBUTION	232,130	124,770	3,821	5,166	397	12,767	11,307	25,806	3,689
146	CUSTOMER ACCOUNTING	102,476	70,324	2,574	15,862	214	5,838	2,128	1,231	117
147	CUSTOMER ASSISTANCE	43,114	17,460	639	702	53	13,401	4,907	2,710	42
148	SALES	50,925	14,430	525	603	44	15,355	5,358	4,376	153
149	INTANGIBLE PLANT	687,756	348,678	10,884	26,934	1,099	53,705	35,165	73,309	11,694
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	691,182	348,678	10,884	26,934	1,099	53,705	35,165	73,309	11,694
154	GROSS PLANT	41,634,021	20,538,189	589,829	857,524	65,720	1,564,245	1,918,649	5,652,086	1,022,010
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	42,000,358	20,538,189	589,829	857,524	65,720	1,564,245	1,918,649	5,652,086	1,022,010

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
----- INTANGIBLE PLANT									
143	PRODUCTION	180,533	208	441	1,799	1,142	781	129	1,666
144	TRANSMISSION	78,577	112	185	799	492	332	53	749
145	DISTRIBUTION	232,130	155	439	2,061	870	420	97	1,663
146	CUSTOMER ACCOUNTING	102,476	3	36	233	53	27	4	98
147	CUSTOMER ASSISTANCE	43,114	1	80	564	54	7	1	227
148	SALES	50,925	2	72	919	187	21	2	220
149	INTANGIBLE PLANT	687,756	481	1,253	6,375	2,798	1,588	286	4,623
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	691,182	481	1,253	6,375	2,798	1,588	286	4,623
154	GROSS PLANT	41,634,021	42,537	92,145	400,379	223,178	141,043	24,814	352,767
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	42,000,358	42,537	92,145	400,379	223,178	141,043	24,814	352,767

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
-----INTANGIBLE PLANT-----										
143	PRODUCTION	180,533	15,410	10,468	4,418	93	48	117	162	5,398
144	TRANSMISSION	78,577	6,897	4,293	1,841	8	4	10	65	2,307
145	DISTRIBUTION	232,130	14,350	4,562	3,377	7,520	2,419	890	437	2,638
146	CUSTOMER ACCOUNTING	102,476	1,028	73	80	115	311	542	515	135
147	CUSTOMER ASSISTANCE	43,114	208	20	98	0	1	2	1,186	30
148	SALES	50,925	777	156	104	667	1,768	3,079	1,048	148
149	INTANGIBLE PLANT	687,756	38,670	19,572	9,918	8,404	4,550	4,641	3,413	10,657
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	691,182	38,670	19,572	9,918	8,404	4,550	4,641	3,413	10,657
154	GROSS PLANT	41,634,021	3,185,505	1,808,924	854,171	464,829	158,942	81,416	60,941	960,086
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	42,000,358	3,185,505	1,808,924	854,171	464,829	158,942	81,416	60,941	960,086

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
----- INTANGIBLE PLANT										
143	PRODUCTION	180,533	52	316	62	309	2,001	13	180,533	0
144	TRANSMISSION	78,577	21	97	24	162	916	4	78,577	0
145	DISTRIBUTION	232,130	117	627	185	478	1,035	66	232,130	0
146	CUSTOMER ACCOUNTING	102,476	566	88	10	211	51	11	102,476	0
147	CUSTOMER ASSISTANCE	43,114	400	204	28	52	15	24	43,114	0
148	SALES	50,925	352	269	84	44	82	82	50,925	0
149	INTANGIBLE PLANT	687,756	1,508	1,600	393	1,256	4,100	200	687,756	0
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0	147
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0	3,279
153	TOTAL INTANGIBLE PLANT	691,182	1,508	1,600	393	1,256	4,100	200	687,756	3,426
154	GROSS PLANT	41,634,021	19,912	82,910	20,615	78,739	365,634	6,281	41,634,021	0
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0	18,406
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0	347,932
158	TOTAL GROSS PLANT	42,000,358	19,912	82,910	20,615	78,739	365,634	6,281	41,634,021	366,337

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 12 (B) Direct assignment to Scherer 4 TSA.
- 13 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (D) Direct assignment to Wholesale Block Power Sales.
- 16 (E) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 17 (F) Allocated per Level C demand allocator from Schedule 2.60.
- 18 (G) Allocated per Level D demand allocator from Schedule 2.60.
- 19 (H) Allocated per Level E demand allocator from Schedule 2.60.
- 20 (I) Allocated per Level F demand allocator from Schedule 2.60.
- 22 (E)
- 23 (G)
- 26 (J) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 27 (E)
- 28 (F)
- 29 (G)
- 30 (H)
- 31 (I)
- 33 (E)
- 34 (G)
- 36 (E)
- 37 (G)
- 39 (E)
- 40 (G)
- 42 (E)
- 43 (G)
- 45 (E)
- 46 (G)
- 48 (E)
- 49 (G)
- 52 (E)
- 54 (B)
- 55 (C)
- 56 (D)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

58	(F)	
59	(G)	
60	(H)	
61	(I)	
62	(K)	Allocated per Level G demand allocator from Schedule 2.60.
64	(L)	Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
66	(F)	
67	(G)	
68	(H)	
69	(I)	
70	(K)	
72	(F)	
73	(G)	
74	(H)	
75	(I)	
76	(K)	
78	(L)	
79	(I)	
81	(M)	Allocated per the average number of customers served at Level G from Schedule 2.60.
82	(K)	
85	(L)	
86	(I)	
88	(M)	
89	(K)	
92	(L)	
93	(I)	
95	(M)	
96	(K)	
99	(L)	
100	(I)	
102	(M)	
103	(K)	
106	(L)	
107	(I)	
109	(N)	Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
110	(O)	Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
111	(P)	Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 112 (Q) Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
- 114 (K)
- 117 (R) Direct assignment to Rate R.
- 118 (P)
- 119 (Q)
- 121 (N)
- 122 (O)
- 125 (S) Allocated per the number of single phase metered customers from Schedule 2.60.
- 126 (T) Allocated per the number of three phase metered customers from Schedule 2.60.
- 128 (U) Allocated per EV Charging Stations from Schedule 2.10.
- 129 (V) Allocated per the average total number of customers excluding Rates R, RM, TOU-RD, Flat-R, Pre-Pay, TOU-REO, TOU-PEV, OL - Gov., OL - Non-Gov., TOU-EO.
- 130 (W) Direct assignment to Rate OL - Gov. and OL - Non-Gov.
- 132 (X) Allocated per Production Gross Plant.
- 133 (Y) Allocated per Transmission Gross Plant.
- 134 (Z) Allocated per Distribution Gross Plant.
- 135 (AA) Allocated per Customer Accounting Expense from Schedule 2.20.
- 136 (AB) Allocated per Customer Assistance Expense from Schedule 2.20.
- 137 (AC) Allocated per Sales Expense from Schedule 2.20.
- 139 (B)
- 140 (C)
- 141 (D)
- 143 (X)
- 144 (Y)
- 145 (Z)
- 146 (AA)
- 147 (AB)
- 148 (AC)
- 150 (B)
- 151 (C)
- 152 (D)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	STEAM	2,757,618	1,294,108	35,690	50,131	4,202	66,286	120,261	416,350	82,692
2	NUCLEAR	3,008,572	1,411,877	38,938	54,693	4,584	72,318	131,205	454,239	90,217
3	HYDRO	482,148	226,265	6,240	8,765	735	11,590	21,027	72,796	14,458
4	OTHER	387,700	181,941	5,018	7,048	591	9,319	16,908	58,536	11,626
5	PRODUCTION ACCUM. DEPRECIATION	6,638,038	3,114,191	85,887	120,638	10,112	159,513	289,401	1,001,920	198,993
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	3,114,191	85,887	120,638	10,112	159,513	289,401	1,001,920	198,993
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	83,494	39,051	1,043	1,389	122	2,121	3,798	12,609	2,428
11	LEVEL B-1	134,278	63,015	1,738	2,441	205	3,228	5,856	20,274	4,027
12	ALL OTHER LEVELS	462,942	220,678	5,887	7,809	690	12,031	21,520	71,146	13,303
13	TOTAL SUBSTATIONS	597,220	283,692	7,625	10,250	895	15,258	27,376	91,419	17,330
14	LINES: ACCOUNT 354	174,921	82,748	2,212	2,946	259	4,492	8,044	26,688	5,058
15	ACCOUNT 355	168,915	77,989	2,083	2,770	244	4,240	7,589	25,215	4,944
16	ACCOUNT 356	375,401	174,634	4,665	6,208	547	9,490	16,989	56,419	10,946
17	ACCOUNT 357	1,640	757	20	27	2	41	74	245	48
18	ACCOUNT 358	5,143	2,393	64	85	7	130	233	773	150
19	ACCOUNT 359	1,408	660	18	23	2	36	64	213	41
20	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	661,924	17,730	23,698	2,080	35,809	64,166	213,581	40,945
21	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	661,924	17,730	23,698	2,080	35,809	64,166	213,581	40,945
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	661,924	17,730	23,698	2,080	35,809	64,166	213,581	40,945
DISTRIBUTION										
27	ACCOUNT 360	5,326	4,270	156	172	13	352	128	68	1
28	ACCOUNT 361	57,729	27,309	728	959	85	1,501	2,679	8,821	1,659
29	ACCOUNT 362	401,417	188,910	5,047	6,660	590	10,392	18,531	61,083	11,563
30	ACCOUNT 364	324,154	194,633	6,796	8,503	634	13,762	12,093	32,672	4,976
31	ACCOUNT 365	383,730	235,597	8,262	10,218	763	16,906	13,957	36,322	5,502
32	ACCOUNT 366	164,979	84,443	2,856	3,880	287	5,332	7,000	22,514	3,652
33	ACCOUNT 367	546,535	274,527	9,259	12,672	937	17,145	23,275	75,691	12,531
34	ACCOUNT 368	662,457	314,007	8,804	13,623	1,018	76,262	60,490	98,833	7,968
35	ALL OTHER	458,763	375,133	8,737	13,796	1,071	30,397	13,105	8,866	125
36	POWER PANELS	50	50	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	458,813	375,183	8,737	13,796	1,071	30,397	13,105	8,866	125
38	ACCOUNT 370									
39	SINGLE PHASE METERS	165,205	141,874	5,192	5,702	431	8,659	2,132	436	4
40	THREE PHASE METERS	70,865	0	0	0	0	27,107	19,116	16,270	246
41	TOTAL ACCOUNT 370	236,071	141,874	5,192	5,702	431	35,766	21,248	16,706	250
42	ACCOUNT 371	592	292	8	12	1	22	27	80	15
43	ACCOUNT 372	837	0	0	0	0	476	174	92	1
44	ACCOUNT 373	164,809	0	0	0	0	0	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,407,451	1,841,046	55,846	76,197	5,830	208,313	172,708	361,747	48,244

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO.	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	STEAM	2,757,618	3,180	6,732	27,478	17,445	11,925	1,976	25,448
2	NUCLEAR	3,008,572	3,469	7,345	29,979	19,033	13,010	2,156	27,764
3	HYDRO	482,148	556	1,177	4,804	3,050	2,085	346	4,449
4	OTHER	387,700	447	946	3,863	2,453	1,677	278	3,578
5	PRODUCTION ACCUM. DEPRECIATION	6,636,038	7,652	16,200	66,124	41,981	28,697	4,756	61,239
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	7,652	16,200	66,124	41,981	28,697	4,756	61,239
TRANSMISSION									
10	ACCOUNT 350 - EASEMENTS & ROW	83,494	127	195	845	531	347	56	792
11	SUBSTATIONS	134,278	155	328	1,338	849	581	96	1,239
12	LEVEL B-1	462,942	588	1,101	4,779	2,799	2,012	314	4,485
13	ALL OTHER LEVELS	597,220	743	1,428	6,117	3,648	2,593	410	5,724
14	TOTAL SUBSTATIONS	174,927	237	414	1,790	1,079	749	118	1,678
15	LINES: ACCOUNT 354	168,915	290	390	1,687	1,112	679	111	1,583
16	ACCOUNT 355	375,401	603	873	3,778	2,423	1,540	249	3,543
17	ACCOUNT 356	16,400	3	4	16	11	7	1	15
18	ACCOUNT 357	5,143	8	12	52	33	21	3	49
19	ACCOUNT 358	1,408	2	3	14	9	6	1	13
20	ACCOUNT 359	1,408,148	2,013	3,319	14,299	8,847	5,941	950	13,397
21	TRANSMISSION ACCUM. DEPRECIATION	0	0	0	0	0	0	0	0
22	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0
23	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	2,013	3,319	14,299	8,847	5,941	950	13,397
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0
	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	2,013	3,319	14,299	8,847	5,941	950	13,397
DISTRIBUTION									
27	ACCOUNT 360	5,326	0	2	14	1	0	0	6
28	ACCOUNT 361	57,729	85	136	593	357	242	38	557
29	ACCOUNT 362	401,417	629	939	4,102	2,518	1,655	266	3,856
30	ACCOUNT 364	324,154	182	549	2,370	1,116	500	135	2,050
31	ACCOUNT 365	383,730	202	615	2,679	1,236	556	149	2,287
32	ACCOUNT 366	184,979	135	365	1,515	797	383	96	1,390
33	ACCOUNT 367	546,535	465	1,226	5,068	2,710	1,349	324	4,666
34	ACCOUNT 368	662,457	263	1,820	9,363	2,548	562	280	6,646
35	ACCOUNT 369	458,763	3	236	1,503	148	19	6	717
36	POWER PANELS	50	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	458,813	3	236	1,503	148	19	6	717
38	ACCOUNT 370	185,205	0	29	135	5	1	0	52
39	SINGLE PHASE METERS	70,865	7	365	2,964	298	42	9	1,303
40	THREE PHASE METERS	236,071	7	394	3,099	303	42	9	1,354
41	TOTAL ACCOUNT 370	592	1	1	6	3	2	0	5
42	ACCOUNT 371	837	0	3	19	2	0	0	8
43	ACCOUNT 372	164,809	0	0	0	0	0	0	0
44	ACCOUNT 373	3,407,451	1,972	6,286	30,330	11,739	5,311	1,305	23,543
	TOTAL DISTRIBUTION ACCUM. DEPR.								

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
1	STEAM	2,757,618	235,381	159,897	67,489	1,423	728	1,794	2,478	82,453
2	NUCLEAR	3,008,572	256,802	174,448	73,631	1,552	795	1,957	2,704	89,956
3	HYDRO	482,148	41,155	27,957	11,800	249	127	314	433	14,416
4	OTHER	387,700	33,093	22,480	9,488	200	102	252	348	11,592
5	PRODUCTION ACCUM. DEPRECIATION	6,636,038	566,431	384,783	162,408	3,423	1,753	4,317	5,964	198,417
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	566,431	384,783	162,408	3,423	1,753	4,317	5,964	198,417
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	83,494	7,535	4,620	1,937	7	4	9	68	2,526
SUBSTATIONS										
11	LEVEL B-1	134,278	11,462	7,786	3,286	69	35	87	121	4,015
12	ALL OTHER LEVELS	462,942	38,384	24,392	10,990	31	16	39	383	12,674
13	TOTAL SUBSTATIONS	597,220	49,846	32,178	14,276	100	51	126	504	16,688
14	LINE: ACCOUNT 354	174,927	14,973	9,466	4,125	16	8	20	145	4,985
15	ACCOUNT 355	168,915	16,131	9,580	3,848	13	7	17	136	5,446
16	ACCOUNT 356	375,401	34,705	20,990	8,644	31	16	39	305	11,671
17	ACCOUNT 357	1,640	157	93	37	0	0	1	53	1
18	ACCOUNT 358	5,143	475	288	118	0	0	1	160	4
19	ACCOUNT 359	1,408	126	78	33	0	0	0	1	42
20	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	123,947	77,293	33,018	168	86	212	1,164	41,571
21	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	123,947	77,293	33,018	168	86	212	1,164	41,571
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	123,947	77,293	33,018	168	86	212	1,164	41,571
DISTRIBUTION										
27	ACCOUNT 360	5,326	4	0	3	9	24	42	31	0
28	ACCOUNT 361	57,729	5,036	3,006	1,344	4	2	5	47	1,674
29	ACCOUNT 362	401,417	35,990	20,975	9,280	55	28	68	323	11,981
30	ACCOUNT 364	324,154	21,631	5,016	4,563	1,274	1,102	2,306	903	2,797
31	ACCOUNT 365	383,730	23,965	5,583	5,047	1,447	1,332	2,746	1,150	3,095
32	ACCOUNT 366	164,979	16,162	3,940	3,287	798	482	1,115	245	2,071
33	ACCOUNT 367	546,535	56,087	14,063	11,193	2,666	1,568	3,658	753	7,147
34	ACCOUNT 368	662,457	29,543	3,221	9,508	1,951	1,161	2,483	1,223	4,085
35	ACCOUNT 369	458,763	496	4	397	0	270	0	1,805	58
36	POWER PANELS	50	0	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	458,813	496	4	397	0	270	0	1,805	58
38	ACCOUNT 370	185,205	21	1	9	0	0	0	0	3
39	SINGLE PHASE METERS	70,865	1,135	81	687	0	0	0	0	148
40	THREE PHASE METERS	236,071	1,156	82	696	0	0	0	0	151
41	TOTAL ACCOUNT 370	592	45	26	12	7	2	1	1	14
42	ACCOUNT 371	837	6	0	4	0	0	0	42	1
43	ACCOUNT 372	164,809	0	0	0	128,007	36,802	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,407,451	190,122	55,917	45,335	136,218	42,772	12,425	6,522	33,074

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	STEAM	2,757,618	800	4,820	954	4,721	30,570	204	2,757,618	0
2	NUCLEAR	3,008,572	873	5,259	1,041	5,150	33,352	223	3,008,572	0
3	HYDRO	482,148	140	843	167	825	5,345	36	482,148	0
4	OTHER	387,700	112	678	134	664	4,298	29	387,700	0
5	PRODUCTION ACCUM. DEPRECIATION	6,636,038	1,925	11,600	2,296	11,360	73,565	492	6,636,038	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0	4,723
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0	150,576
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	1,925	11,600	2,296	11,360	73,565	492	6,636,038	155,300
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	83,494	22	101	25	172	1,006	4	83,494	0
11	LEVEL B-1	134,278	39	235	46	230	1,489	10	134,278	0
12	ALL OTHER LEVELS	462,942	122	559	143	981	5,063	25	462,942	0
13	TOTAL SUBSTATIONS	597,220	161	793	189	1,211	6,552	35	597,220	0
14	LINES: ACCOUNT 354	174,927	46	216	54	363	1,990	10	174,927	0
15	ACCOUNT 355	168,915	43	201	51	344	2,164	9	168,915	0
16	ACCOUNT 356	375,401	97	452	113	769	4,644	20	375,401	0
17	ACCOUNT 357	1,640	0	2	0	3	21	0	1,640	0
18	ACCOUNT 358	5,143	1	6	2	11	64	0	5,143	0
19	ACCOUNT 359	1,408	0	2	0	3	17	0	1,408	0
20	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	371	1,773	435	2,876	16,457	79	1,408,148	0
21	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	371	1,773	435	2,876	16,457	79	1,408,148	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0	2,388
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	371	1,773	435	2,876	16,457	79	1,408,148	2,388
DISTRIBUTION										
27	ACCOUNT 360	5,326	11	5	1	13	0	0	5,326	0
28	ACCOUNT 361	57,729	15	67	18	124	631	3	57,729	0
29	ACCOUNT 362	401,417	104	480	132	859	4,378	24	401,417	0
30	ACCOUNT 364	324,154	322	958	312	727	1,175	98	324,154	0
31	ACCOUNT 365	383,730	407	1,081	347	865	1,303	111	383,730	0
32	ACCOUNT 366	164,979	95	619	216	356	883	64	164,979	0
33	ACCOUNT 367	546,535	296	2,071	725	1,169	3,077	214	546,535	0
34	ACCOUNT 368	662,457	225	2,811	738	1,204	1,468	349	662,457	0
35	ALL OTHER	458,763	116	466	59	1,163	20	50	458,763	0
36	POWER PANELS	50	0	0	0	0	0	0	50	0
37	TOTAL ACCOUNT 369	458,813	116	466	59	1,163	20	50	458,813	0
38	ACCOUNT 370	165,205	0	87	3	425	1	6	165,205	0
39	SINGLE PHASE METERS	70,865	0	762	155	0	70	99	70,865	0
40	THREE PHASE METERS	236,071	0	849	158	425	71	105	236,071	0
41	TOTAL ACCOUNT 370	592	0	1	0	1	5	0	592	0
42	ACCOUNT 371	837	0	7	1	0	0	1	837	0
43	ACCOUNT 372	164,809	0	0	0	0	0	0	164,809	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,407,451	1,591	9,415	2,707	6,906	13,012	1,019	3,407,451	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO.	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
45	PRODUCTION	234,546	110,069	3,036	4,264	357	5,638	10,229	35,412	7,033
46	TRANSMISSION	100,351	47,218	1,263	1,684	148	2,561	4,586	15,236	2,912
47	DISTRIBUTION	296,454	159,344	4,879	6,598	507	16,305	14,440	32,956	4,711
48	CUSTOMER ACCOUNTING	130,872	89,811	3,287	20,258	273	7,456	2,718	1,572	149
49	CUSTOMER ASSISTANCE	55,061	22,298	816	896	68	17,114	6,267	3,460	54
50	SALES	65,036	18,428	670	771	56	19,609	6,843	5,589	195
51	GENERAL PLANT ACCUM. DEPR.	882,320	447,168	13,952	34,470	1,409	68,682	45,083	94,225	15,054
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	447,168	13,952	34,470	1,409	68,682	45,083	94,225	15,054
INTANGIBLE PLANT										
56	PRODUCTION	108,987	51,146	1,411	1,981	166	2,620	4,753	16,455	3,268
57	TRANSMISSION	46,829	22,035	589	786	69	1,195	2,140	7,110	1,359
58	DISTRIBUTION	138,342	74,359	2,277	3,079	237	7,609	6,739	15,379	2,198
59	CUSTOMER ACCOUNTING	61,072	41,911	1,534	9,453	127	3,479	1,268	733	70
60	CUSTOMER ASSISTANCE	25,695	10,405	381	418	32	7,986	2,925	1,615	25
61	SALES	30,349	8,600	313	360	26	9,151	3,193	2,608	91
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	208,455	6,505	16,077	657	32,040	21,018	43,901	7,011
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	208,455	6,505	16,077	657	32,040	21,018	43,901	7,011
67	ACCUMULATED DEPRECIATION	12,745,231	6,272,783	179,919	271,080	20,087	504,357	592,376	1,715,375	310,247
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	6,272,783	179,919	271,080	20,087	504,357	592,376	1,715,375	310,247

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
GENERAL PLANT									
45	PRODUCTION	234,546	270	573	2,337	1,484	1,014	168	2,164
46	TRANSMISSION	100,351	143	236	1,021	629	424	68	957
47	DISTRIBUTION	296,454	198	561	2,632	1,111	537	124	2,124
48	CUSTOMER ACCOUNTING	130,872	3	45	298	67	35	5	125
49	CUSTOMER ASSISTANCE	55,061	2	102	721	69	9	2	289
50	SALES	65,036	2	92	1,173	239	27	2	281
51	GENERAL PLANT ACCUM. DEPR.	882,320	619	1,610	8,181	3,599	2,045	368	5,941
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	619	1,610	8,181	3,599	2,045	368	5,941
INTANGIBLE PLANT									
56	PRODUCTION	108,987	126	266	1,086	689	471	78	1,006
57	TRANSMISSION	46,829	67	110	476	293	198	32	447
58	DISTRIBUTION	138,342	92	262	1,228	519	251	58	991
59	CUSTOMER ACCOUNTING	61,072	2	21	139	31	16	2	59
60	CUSTOMER ASSISTANCE	25,695	1	48	336	32	4	1	135
61	SALES	30,349	1	43	547	112	12	1	131
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	288	750	3,813	1,676	953	171	2,768
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	288	750	3,813	1,676	953	171	2,768
67	ACCUMULATED DEPRECIATION	12,745,231	12,546	28,165	122,747	67,842	42,948	7,550	106,888
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	12,546	28,165	122,747	67,842	42,948	7,550	106,888

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
45	PRODUCTION	234,546	20,020	13,600	5,740	121	62	153	211	7,013
46	TRANSMISSION	100,351	8,809	5,483	2,351	10	5	13	83	2,947
47	DISTRIBUTION	296,454	18,326	5,826	4,312	9,604	3,090	1,137	559	3,369
48	CUSTOMER ACCOUNTING	130,872	1,313	93	102	147	397	692	658	172
49	CUSTOMER ASSISTANCE	55,061	266	25	126	0	1	2	1,515	38
50	SALES	65,036	992	200	133	852	2,257	3,933	1,338	189
51	GENERAL PLANT ACCUM. DEPR.	882,320	49,726	25,226	12,764	10,735	5,812	5,930	4,363	13,729
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	49,726	25,226	12,764	10,735	5,812	5,930	4,363	13,729
INTANGIBLE PLANT										
56	PRODUCTION	108,987	9,303	6,319	2,667	56	29	71	98	3,259
57	TRANSMISSION	46,829	4,111	2,559	1,097	5	2	6	39	1,375
58	DISTRIBUTION	138,342	8,552	2,719	2,012	4,482	1,442	531	261	1,572
59	CUSTOMER ACCOUNTING	61,072	613	43	48	69	185	323	307	80
60	CUSTOMER ASSISTANCE	25,695	124	12	59	0	1	1	707	18
61	SALES	30,349	463	93	62	398	1,053	1,835	624	88
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	23,165	11,745	5,945	5,009	2,712	2,767	2,036	6,393
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	23,165	11,745	5,945	5,009	2,712	2,767	2,036	6,393
67	ACCUMULATED DEPRECIATION	12,745,231	953,392	554,963	259,470	155,553	53,135	25,650	20,048	293,184
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	953,392	554,963	259,470	155,553	53,135	25,650	20,048	293,184

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
GENERAL PLANT										
45	PRODUCTION	234,546	68	410	81	402	2,600	17	234,546	0
46	TRANSMISSION	100,351	26	124	31	207	1,170	6	100,351	0
47	DISTRIBUTION	296,454	149	801	237	611	1,322	84	296,454	0
48	CUSTOMER ACCOUNTING	130,872	723	112	13	269	65	14	130,872	0
49	CUSTOMER ASSISTANCE	55,061	511	260	35	67	19	30	55,061	0
50	SALES	65,036	449	344	107	56	105	105	65,036	0
51	GENERAL PLANT ACCUM. DEPR.	882,320	1,927	2,051	503	1,611	5,281	256	882,320	0
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0	388
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	1,927	2,051	503	1,611	5,281	256	882,320	388
INTANGIBLE PLANT										
56	PRODUCTION	108,987	32	191	38	187	1,208	8	108,987	0
57	TRANSMISSION	46,829	12	58	14	96	546	3	46,829	0
58	DISTRIBUTION	138,342	69	374	110	285	617	39	138,342	0
59	CUSTOMER ACCOUNTING	61,072	337	52	6	126	30	6	61,072	0
60	CUSTOMER ASSISTANCE	25,695	238	121	16	31	9	14	25,695	0
61	SALES	30,349	210	160	50	26	49	49	30,349	0
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	899	956	235	751	2,459	120	411,275	0
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	19
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0	628
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	899	956	235	751	2,459	120	411,275	647
67	ACCUMULATED DEPRECIATION	12,745,231	6,713	25,795	6,176	23,504	110,774	1,965	12,745,231	0
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0	4,742
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0	153,980
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	6,713	25,795	6,176	23,504	110,774	1,965	12,745,231	158,722

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 38 (Y) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 41 (AA) Allocated per Distribution Account 371 from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 372 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 373 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 45 (AD) Allocated per Production Gross Plant from Schedule 2.00.
- 46 (AE) Allocated per Transmission Gross Plant from Schedule 2.00.
- 47 (AF) Allocated per Distribution Gross Plant from Schedule 2.00.
- 48 (AG) Allocated per Customer Accounting Expense from Schedule 2.20.
- 49 (AH) Allocated per Customer Assistance Expense from Schedule 2.20.
- 50 (AI) Allocated per Sales Expense from Schedule 2.20.
- 52 (B)
- 53 (C)
- 54 (D)
- 56 (AD)
- 57 (AE)
- 58 (AF)
- 59 (AG)
- 60 (AH)
- 61 (AI)
- 63 (B)
- 64 (C)
- 65 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FUEL INVENTORY										
1	COAL	121,365	56,955	1,571	2,206	185	2,917	5,293	18,324	3,639
2	OIL	95,663	44,893	1,238	1,739	146	2,299	4,172	14,443	2,869
3	GAS	11,062	5,191	143	201	17	266	482	1,670	332
4	ALLOWANCE INVENTORY	7,314	3,432	95	133	11	176	319	1,104	219
5	FUEL INVENTORY	235,403	110,471	3,047	4,279	359	5,658	10,266	35,542	7,059
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	241,060	110,471	3,047	4,279	359	5,658	10,266	35,542	7,059
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	167,480	78,596	2,168	3,045	255	4,026	7,304	25,286	5,022
11	TRANSMISSION	72,602	34,162	914	1,218	107	1,853	3,318	11,023	2,107
12	DISTRIBUTION	214,479	115,283	3,530	4,773	367	11,796	10,447	23,843	3,408
13	CUSTOMER ACCOUNTING	94,684	64,977	2,378	14,656	197	5,394	1,966	1,137	108
14	CUSTOMER ASSISTANCE	39,836	16,132	590	648	49	12,382	4,534	2,504	39
15	SALES	47,053	13,332	485	558	41	14,187	4,951	4,043	141
16	PLANT MATERIALS & SUPPLIES	636,134	322,481	10,065	24,899	1,016	49,637	32,520	67,837	10,825
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	322,481	10,065	24,899	1,016	49,637	32,520	67,837	10,825
21	MATERIALS & SUPPLIES	871,537	432,952	13,112	29,178	1,375	55,296	42,786	103,378	17,884
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	879,685	432,952	13,112	29,178	1,375	55,296	42,786	103,378	17,884

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FUEL INVENTORY									
1	COAL	121,365	140	296	1,209	768	525	87	1,120
2	OIL	95,663	110	234	953	605	414	69	883
3	GAS	11,062	13	27	110	70	48	8	102
4	ALLOWANCE INVENTORY	7,314	8	18	73	46	32	5	67
5	FUEL INVENTORY	235,403	271	575	2,346	1,489	1,018	169	2,172
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	241,060	271	575	2,346	1,489	1,018	169	2,172
PLANT MATERIALS & SUPPLIES									
10	PRODUCTION	167,480	193	409	1,669	1,060	724	120	1,546
11	TRANSMISSION	72,602	104	171	739	455	307	49	692
12	DISTRIBUTION	214,479	143	406	1,904	804	388	90	1,536
13	CUSTOMER ACCOUNTING	94,684	2	33	215	49	25	3	91
14	CUSTOMER ASSISTANCE	39,836	1	74	521	50	6	1	209
15	SALES	47,053	2	67	849	173	19	1	203
16	PLANT MATERIALS & SUPPLIES	636,134	445	1,159	5,897	2,590	1,470	265	4,278
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	445	1,159	5,897	2,590	1,470	265	4,278
21	MATERIALS & SUPPLIES	871,537	717	1,734	8,242	4,079	2,488	433	6,450
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	879,685	717	1,734	8,242	4,079	2,488	433	6,450

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FUEL INVENTORY										
1	COAL	121,365	10,359	7,037	2,970	63	32	79	109	3,629
2	OIL	95,663	8,165	5,547	2,341	49	25	62	86	2,860
3	GAS	11,062	944	641	271	6	3	7	10	331
4	ALLOWANCE INVENTORY	7,314	624	424	179	4	2	5	7	219
5	FUEL INVENTORY	235,403	20,093	13,650	5,761	121	62	153	212	7,039
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	241,060	20,093	13,650	5,761	121	62	153	212	7,039
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	167,480	14,296	9,711	4,099	86	44	109	151	5,008
11	TRANSMISSION	72,602	6,373	3,967	1,701	7	4	9	60	2,132
12	DISTRIBUTION	214,479	13,258	4,215	3,120	6,948	2,235	823	404	2,438
13	CUSTOMER ACCOUNTING	94,684	950	67	74	106	287	501	476	125
14	CUSTOMER ASSISTANCE	39,836	193	18	91	0	1	2	1,096	28
15	SALES	47,053	718	144	96	616	1,633	2,845	968	137
16	PLANT MATERIALS & SUPPLIES	636,134	35,787	18,123	9,181	7,765	4,204	4,289	3,154	9,866
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	35,787	18,123	9,181	7,765	4,204	4,289	3,154	9,866
21	MATERIALS & SUPPLIES	871,537	55,881	31,772	14,942	7,887	4,267	4,442	3,366	16,905
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	879,685	55,881	31,772	14,942	7,887	4,267	4,442	3,366	16,905

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FUEL INVENTORY										
1	COAL	121,365	35	212	42	208	1,345	9	121,365	0
2	OIL	95,663	28	167	33	164	1,060	7	95,663	0
3	GAS	11,062	3	19	4	19	123	1	11,062	0
4	ALLOWANCE INVENTORY	7,314	2	13	3	13	81	1	7,314	0
5	FUEL INVENTORY	235,403	68	411	81	403	2,610	17	235,403	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0	5,657
9	TOTAL FUEL INVENTORY	241,060	68	411	81	403	2,610	17	235,403	5,657
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	167,480	49	293	58	287	1,857	12	167,480	0
11	TRANSMISSION	72,602	19	90	22	150	847	4	72,602	0
12	DISTRIBUTION	214,479	108	580	171	442	957	61	214,479	0
13	CUSTOMER ACCOUNTING	94,684	523	81	9	195	47	10	94,684	0
14	CUSTOMER ASSISTANCE	39,836	370	188	25	48	13	22	39,836	0
15	SALES	47,053	325	249	77	40	76	76	47,053	0
16	PLANT MATERIALS & SUPPLIES	636,134	1,393	1,480	363	1,161	3,796	185	636,134	0
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0	2,491
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	1,393	1,480	363	1,161	3,796	185	636,134	2,491
21	MATERIALS & SUPPLIES	871,537	1,462	1,891	445	1,564	6,406	203	871,537	0
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0	8,149
25	TOTAL MATERIALS & SUPPLIES	879,685	1,462	1,891	445	1,564	6,406	203	871,537	8,149

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.02
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-ROD (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,794	10,697	295	414	35	548	994	3,441	684
2	LEVEL B-2	63,861	30,432	814	1,084	95	1,651	2,957	9,808	1,839
3	LEVEL C	883	423	11	15	1	23	41	136	25
4	TOTAL TRANSMISSION	64,744	30,855	825	1,099	97	1,675	2,999	9,944	1,865
5	DISTRIBUTION	18,430	8,821	234	308	27	485	865	2,844	526
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	18,430	8,821	234	308	27	485	865	2,844	526
10	TOTAL GENERAL PLANT	530	269	8	21	1	41	27	57	9
11	PLANT HELD FOR FUTURE USE	106,498	50,641	1,362	1,842	160	2,748	4,885	16,286	3,084
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	106,498	50,641	1,362	1,842	160	2,748	4,885	16,286	3,084
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	116,580	57,540	1,653	2,364	184	4,263	5,350	15,903	2,878
16	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	57,540	1,653	2,364	184	4,263	5,350	15,903	2,878
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,879,352	930,750	30,312	73,180	2,952	144,120	91,537	187,633	29,915
21	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,889,661	930,750	30,312	73,180	2,952	144,120	91,537	187,633	29,915
OPERATING RESERVES										
25	PRODUCTION	(128,252)	(60,186)	(1,660)	(2,332)	(195)	(3,083)	(5,593)	(19,364)	(3,846)
26	TRANSMISSION	(224,972)	(105,856)	(2,832)	(3,776)	(332)	(5,741)	(10,281)	(34,158)	(6,529)
27	DISTRIBUTION	(81,158)	(29,623)	(969)	(1,257)	(103)	(1,636)	(3,000)	(9,777)	(1,932)
28	CUSTOMER ACCOUNTING	(81,368)	(55,839)	(2,044)	(2,736)	(170)	(4,636)	(8,690)	(28,009)	(5,832)
29	CUSTOMER ASSISTANCE	(33,186)	(13,439)	(492)	(640)	(41)	(1,031)	(1,977)	(6,386)	(1,333)
30	SALES	(39,334)	(11,145)	(405)	(533)	(34)	(1,186)	(2,227)	(7,380)	(1,518)
31	OPERATING RESERVES	(748,271)	(376,089)	(11,402)	(15,076)	(1,185)	(48,897)	(91,537)	(300,773)	(61,450)
32	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
33	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0	0
34	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0	0
35	TOTAL OPERATING RESERVES	(750,353)	(376,089)	(11,402)	(15,076)	(1,185)	(48,897)	(91,537)	(300,773)	(61,450)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PLANT HELD FOR FUTURE USE									
1	PRODUCTION	22,794	26	56	227	144	99	16	210
2	TRANSMISSION								
3	LEVEL B-2	63,861	79	152	658	386	278	44	617
4	LEVEL C	883	1	2	9	5	4	1	9
5	TOTAL TRANSMISSION	64,744	80	154	667	391	282	44	626
6	DISTRIBUTION								
7	LEVEL C	18,430	23	44	192	110	81	12	180
8	LEVEL E	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	18,430	23	44	192	110	81	12	180
11	TOTAL GENERAL PLANT	530	0	1	5	2	1	0	4
12	PLANT HELD FOR FUTURE USE	106,498	130	255	1,091	648	463	73	1,020
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	106,498	130	255	1,091	648	463	73	1,020
MIN. BANK BAL., PC, PREPAIDS									
17	MIN. BANK BAL., PC, PREPAIDS	116,580	121	258	1,121	628	397	70	993
18	SCHERER 4 TSA	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	121	258	1,121	628	397	70	993
PREPAID PENSION ASSET									
22	PREPAID PENSION ASSET	1,879,352	1,185	3,229	16,606	7,149	4,022	732	11,820
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,889,661	1,185	3,229	16,606	7,149	4,022	732	11,820
OPERATING RESERVES									
27	PRODUCTION	(128,252)	(148)	(313)	(1,278)	(811)	(555)	(92)	(1,184)
28	TRANSMISSION	(224,972)	(322)	(530)	(2,288)	(1,409)	(950)	(151)	(2,145)
29	DISTRIBUTION	(241,158)	(161)	(457)	(2,141)	(904)	(437)	(101)	(1,728)
30	CUSTOMER ACCOUNTING	(81,368)	(2)	(28)	(185)	(42)	(22)	(3)	(78)
31	CUSTOMER ASSISTANCE	(33,186)	(1)	(62)	(434)	(41)	(5)	(1)	(174)
32	SALES	(39,334)	(1)	(56)	(710)	(145)	(16)	(1)	(170)
33	OPERATING RESERVES	(748,271)	(635)	(1,445)	(7,036)	(3,353)	(1,985)	(350)	(5,479)
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(750,353)	(635)	(1,445)	(7,036)	(3,353)	(1,985)	(350)	(5,479)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,794	1,946	1,322	558	12	6	15	20	682
2	LEVEL B-2	63,861	5,272	3,405	1,522	6	3	8	53	1,746
3	LEVEL C	883	72	45	21	0	0	0	1	24
4	TOTAL TRANSMISSION	64,744	5,344	3,450	1,543	6	3	8	54	1,770
5	DISTRIBUTION	18,430	1,511	947	437	0	0	0	15	494
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	18,430	1,511	947	437	0	0	0	15	494
10	TOTAL GENERAL PLANT	530	30	15	8	6	3	4	3	8
11	PLANT HELD FOR FUTURE USE	106,498	8,831	5,733	2,545	24	13	26	92	2,954
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	106,498	8,831	5,733	2,545	24	13	26	92	2,954
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	116,580	9,017	5,077	2,404	1,236	423	224	164	2,699
16	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	9,017	5,077	2,404	1,236	423	224	164	2,699
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,879,352	123,870	79,503	25,411	28,389	14,183	13,356	9,246	26,407
21	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,889,661	123,870	79,503	25,411	28,389	14,183	13,356	9,246	26,407
OPERATING RESERVES										
25	PRODUCTION	(128,252)	(10,947)	(7,437)	(3,139)	(66)	(34)	(83)	(115)	(3,835)
26	TRANSMISSION	(224,972)	(19,748)	(12,292)	(5,271)	(23)	(12)	(29)	(185)	(6,606)
27	DISTRIBUTION	(241,158)	(14,908)	(4,739)	(3,508)	(7,813)	(2,513)	(925)	(454)	(2,741)
28	CUSTOMER ACCOUNTING	(81,368)	(817)	(58)	(63)	(91)	(247)	(431)	(409)	(107)
29	CUSTOMER ASSISTANCE	(33,186)	(160)	(15)	(76)	(0)	(1)	(1)	(913)	(23)
30	SALES	(39,334)	(600)	(121)	(80)	(515)	(1,365)	(2,379)	(809)	(114)
31	OPERATING RESERVES	(748,271)	(47,180)	(24,662)	(12,137)	(8,508)	(4,172)	(3,847)	(2,886)	(13,426)
32	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
33	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0	0
34	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0	0
35	TOTAL OPERATING RESERVES	(750,353)	(47,180)	(24,662)	(12,137)	(8,508)	(4,172)	(3,847)	(2,886)	(13,426)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,794	7	40	8	39	253	2	22,794	0
2	LEVEL B-2	63,861	17	80	20	133	698	4	63,861	0
3	LEVEL C	883	0	1	0	2	10	0	883	0
4	TOTAL TRANSMISSION	64,744	17	81	20	135	708	4	64,744	0
5	DISTRIBUTION	18,430	5	21	6	40	201	1	18,430	0
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	18,430	5	21	6	40	201	1	18,430	0
10	TOTAL GENERAL PLANT	530	1	1	0	1	3	0	530	0
11	PLANT HELD FOR FUTURE USE	106,498	30	142	34	216	1,165	6	106,498	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
15	TOTAL PLANT HELD FOR FUTURE USE	106,498	30	142	34	216	1,165	6	106,498	0
MIN. BANK BAL., PC, PREPAIDS										
16	MIN. BANK BAL., PC, PREPAIDS	116,580	53	230	58	223	1,031	17	116,580	0
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	19
19	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	443
20	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	53	230	58	223	1,031	17	116,580	462
PREPAID PENSION ASSET										
21	PREPAID PENSION ASSET	1,879,352	4,170	4,451	1,116	3,309	10,240	559	1,879,352	0
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0	120
24	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0	10,188
25	TOTAL PREPAID PENSION ASSET	1,889,661	4,170	4,451	1,116	3,309	10,240	559	1,879,352	10,308
OPERATING RESERVES										
26	PRODUCTION	(128,252)	(37)	(224)	(44)	(220)	(1,422)	(10)	(128,252)	0
27	TRANSMISSION	(224,972)	(59)	(278)	(69)	(463)	(2,623)	(12)	(224,972)	0
28	DISTRIBUTION	(241,158)	(121)	(652)	(193)	(497)	(1,076)	(69)	(241,158)	0
29	CUSTOMER ACCOUNTING	(81,368)	(450)	(70)	(8)	(167)	(40)	(9)	(81,368)	0
30	CUSTOMER ASSISTANCE	(33,186)	(308)	(157)	(21)	(40)	(11)	(18)	(33,186)	0
31	SALES	(39,334)	(272)	(208)	(65)	(34)	(63)	(63)	(39,334)	0
32	OPERATING RESERVES	(748,271)	(1,247)	(1,588)	(400)	(1,421)	(5,236)	(181)	(748,271)	0
33	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
34	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0	(24)
35	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0	(2,058)
36	TOTAL OPERATING RESERVES	(750,353)	(1,247)	(1,588)	(400)	(1,421)	(5,236)	(181)	(748,271)	(2,083)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
NUCLEAR FUEL										
36	NUCLEAR FUEL	663,716	311,472	8,590	12,066	1,011	15,954	28,945	100,209	19,903
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(177,052)	(4,883)	(6,859)	(575)	(9,069)	(16,453)	(56,963)	(11,313)
38	NET NUCLEAR FUEL	286,434	134,419	3,707	5,207	436	6,885	12,492	43,246	8,589
ARO LIABILITY										
39	ARO LIABILITY	(6,695,344)	(3,144,426)	(86,797)	(122,209)	(10,208)	(162,710)	(292,249)	(1,009,054)	(200,180)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,717,432)	(3,144,426)	(86,797)	(122,209)	(10,208)	(162,710)	(292,249)	(1,009,054)	(200,180)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,175,921	1,021,126	28,162	39,556	3,316	52,304	94,893	328,524	65,249
45	TRANSMISSION	1,342,668	631,765	16,900	22,533	1,982	34,261	61,359	203,860	38,966
46	DISTRIBUTION	1,727,392	928,473	28,432	38,445	2,956	95,006	84,142	192,031	27,448
47	GENERAL PLANT	176,848	89,628	2,796	6,909	283	13,766	9,036	18,887	3,018
48	NUCLEAR FUEL	9,045	4,245	117	164	14	217	394	1,366	271
49	TOTAL LIBERALIZED DEPR.	5,431,874	2,675,236	76,407	107,608	8,550	195,554	249,825	744,667	134,951
OTHER BASIS DIFFERENCES										
50	PRODUCTION	289,420	126,435	3,487	4,898	411	6,476	11,750	40,677	8,079
51	TRANSMISSION	225,614	106,158	2,840	3,786	333	5,757	10,310	34,255	6,548
52	DISTRIBUTION	341,664	183,645	5,624	7,604	585	18,791	16,643	37,982	5,429
53	GENERAL PLANT	4,746	2,405	75	185	8	369	242	507	81
54	NUCLEAR FUEL	(5,577)	(2,617)	(72)	(101)	(8)	(134)	(243)	(842)	(167)
55	TOTAL OTHER BASIS DIFF.	835,867	416,025	11,953	16,372	1,327	31,260	38,702	112,580	19,969
56	ACCOUNT 281 AND 282	6,267,741	3,091,262	88,360	123,980	9,877	226,814	288,527	857,247	154,920
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,286,530	3,091,262	88,360	123,980	9,877	226,814	288,527	857,247	154,920

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
NUCLEAR FUEL									
36	NUCLEAR FUEL	663,716	765	1,620	6,614	4,199	2,870	476	6,125
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(435)	(921)	(3,759)	(2,387)	(1,632)	(270)	(3,482)
38	NET NUCLEAR FUEL	286,434	330	699	2,854	1,812	1,239	205	2,643
ARO LIABILITY									
39	ARO LIABILITY	(6,695,344)	(7,700)	(16,320)	(66,674)	(42,250)	(28,854)	(4,785)	(61,688)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,717,432)	(7,700)	(16,320)	(66,674)	(42,250)	(28,854)	(4,785)	(61,688)
ACCUMULATED DEFERRED INC. TAXES									
ACCOUNT 281 AND 282									
LIBERALIZED DEPRECIATION									
44	PRODUCTION	2,175,921	2,509	5,312	21,682	13,765	9,410	1,559	20,080
45	TRANSMISSION	1,342,668	1,919	3,162	13,658	8,412	5,671	904	12,803
46	DISTRIBUTION	1,727,392	1,153	3,270	15,334	6,475	3,129	725	12,375
47	GENERAL PLANT	176,848	124	323	1,640	721	410	74	1,191
48	NUCLEAR FUEL	9,045	10	22	90	57	39	6	83
49	TOTAL LIBERALIZED DEPR.	5,431,874	5,716	12,069	52,403	29,431	18,658	3,268	46,532
OTHER BASIS DIFFERENCES									
50	PRODUCTION	269,420	311	658	2,685	1,704	1,165	193	2,486
51	TRANSMISSION	225,614	322	531	2,295	1,414	953	152	2,151
52	DISTRIBUTION	341,664	228	647	3,033	1,281	619	143	2,448
53	GENERAL PLANT	4,746	3	9	44	19	11	2	32
54	NUCLEAR FUEL	(5,577)	(6)	(14)	(56)	(35)	(24)	(4)	(51)
55	TOTAL OTHER BASIS DIFF.	835,867	858	1,831	8,001	4,383	2,724	486	7,066
56	ACCOUNT 281 AND 282	6,267,741	6,574	13,920	60,404	33,814	21,382	3,755	53,597
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,286,530	6,574	13,920	60,404	33,814	21,382	3,755	53,597

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
NUCLEAR FUEL										
36	NUCLEAR FUEL	663,716	56,653	38,485	16,244	342	175	432	597	19,845
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(32,204)	(21,876)	(9,233)	(195)	(100)	(245)	(339)	(11,281)
38	NET NUCLEAR FUEL	286,434	24,449	16,609	7,010	148	76	186	257	8,564
ARO LIABILITY										
39	ARO LIABILITY	(6,695,344)	(570,359)	(386,722)	(163,427)	(4,470)	(2,141)	(4,549)	(6,117)	(199,461)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,717,432)	(570,359)	(386,722)	(163,427)	(4,470)	(2,141)	(4,549)	(6,117)	(199,461)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,175,921	185,730	126,168	53,253	1,122	575	1,416	1,956	65,060
45	TRANSMISSION	1,342,668	117,858	73,363	31,458	136	69	171	1,107	39,427
46	DISTRIBUTION	1,727,392	106,782	33,945	25,127	55,961	18,003	6,625	3,255	19,632
47	GENERAL PLANT	176,848	9,967	5,057	2,558	2,151	1,165	1,188	874	2,752
48	NUCLEAR FUEL	9,045	772	524	221	5	2	6	8	270
49	TOTAL LIBERALIZED DEPR.	5,431,874	421,109	239,057	112,618	59,375	19,815	9,406	7,199	127,141
OTHER BASIS DIFFERENCES										
50	PRODUCTION	269,420	22,997	15,622	6,594	139	71	175	242	8,056
51	TRANSMISSION	225,614	19,804	12,328	5,286	23	12	29	186	6,625
52	DISTRIBUTION	341,664	21,121	6,714	4,970	11,069	3,561	1,310	644	3,883
53	GENERAL PLANT	4,746	267	136	69	58	31	32	23	74
54	NUCLEAR FUEL	(5,577)	(476)	(323)	(136)	(3)	(1)	(4)	(5)	(167)
55	TOTAL OTHER BASIS DIFF.	835,867	63,713	34,476	16,782	11,285	3,674	1,543	1,090	18,471
56	ACCOUNT 281 AND 282	6,267,741	484,822	273,533	129,399	70,661	23,488	10,949	8,289	145,612
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,286,530	484,822	273,533	129,399	70,661	23,488	10,949	8,289	145,612

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
NUCLEAR FUEL										
36	NUCLEAR FUEL	663,716	193	1,160	230	1,136	7,358	49	663,716	0
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(109)	(660)	(131)	(646)	(4,182)	(28)	(377,281)	0
38	NET NUCLEAR FUEL	286,434	83	501	99	490	3,175	21	286,434	0
ARO LIABILITY										
39	ARO LIABILITY	(6,695,344)	(1,983)	(11,740)	(2,332)	(11,472)	(73,960)	(505)	(6,695,344)	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0	(4,387)
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0	(17,700)
43	TOTAL ARO LIABILITY	(6,717,432)	(1,983)	(11,740)	(2,332)	(11,472)	(73,960)	(505)	(6,695,344)	(22,087)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,175,921	631	3,804	753	3,725	24,122	161	2,175,921	0
45	TRANSMISSION	1,342,668	353	1,662	413	2,765	15,657	74	1,342,668	0
46	DISTRIBUTION	1,727,392	868	4,668	1,379	3,558	7,704	492	1,727,392	0
47	GENERAL PLANT	176,848	386	411	101	323	1,059	51	176,848	0
48	NUCLEAR FUEL	9,045	3	16	3	15	100	1	9,045	0
49	TOTAL LIBERALIZED DEPR.	5,431,874	2,240	10,561	2,649	10,386	48,642	779	5,431,874	0
OTHER BASIS DIFFERENCES										
50	PRODUCTION	269,420	78	471	93	461	2,987	20	269,420	0
51	TRANSMISSION	225,614	59	279	69	465	2,631	12	225,614	0
52	DISTRIBUTION	341,664	172	923	273	704	1,524	97	341,664	0
53	GENERAL PLANT	4,746	10	11	3	9	28	1	4,746	0
54	NUCLEAR FUEL	(5,577)	(2)	(10)	(2)	(10)	(62)	(0)	(5,577)	0
55	TOTAL OTHER BASIS DIFF.	835,867	318	1,675	436	1,629	7,108	131	835,867	0
56	ACCOUNT 281 AND 282	6,267,741	2,558	12,236	3,085	12,014	55,750	910	6,267,741	0
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0	1,084
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0	17,705
60	TOTAL ACCOUNT 281 AND 282	6,286,530	2,558	12,236	3,085	12,014	55,750	910	6,267,741	18,789

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	56,069	27,776	804	1,208	89	2,205	2,580	7,503	1,347
62	ADD. PENSION DEDUCTIONS	411,286	203,689	6,634	16,015	646	31,540	20,032	41,062	6,547
63	NUCLEAR OUTAGE	10,475	4,916	136	190	16	252	457	1,581	314
64	DEFERRED REVENUES	957	450	12	16	1	24	44	145	28
65	LEVELIZED PURCHASE POWER	3,178	1,491	41	58	5	76	139	480	95
66	STORM DAMAGE	(4,516)	(2,412)	(73)	(99)	(8)	(242)	(219)	(511)	(75)
67	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	11,672	5,478	151	212	18	281	509	1,762	350
68	REG. ASSET - BRANCH UNITS 1-4	5,011	2,351	65	91	8	120	219	757	150
69	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	97,436	45,725	1,261	1,771	148	2,342	4,249	14,711	2,922
70	REG. ASSET - MITCHELL UNIT 3	37	17	0	1	0	1	2	6	1
71	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	6,195	2,879	79	112	9	147	268	926	184
72	REG. ASSET - WANSLEY 1-2, CT	121,524	57,029	1,573	2,209	185	2,921	5,300	18,348	3,644
73	REG. ASSET - WANSLEY OBSOLETE INVENTORY	4,250	1,995	55	77	6	102	185	642	127
74	REG. ASSET - ENV. DECERTIFICATION	811	381	11	15	1	20	35	123	24
75	REG. ASSET - TOU FD REVENUE EROSION	2,372	0	0	0	0	0	0	0	0
76	REG. ASSET - VOGTLE DEPR. DEFERRALS	658	309	9	12	1	16	29	99	20
77	REG. LIABILITY - PLANT BOULEVARD CT	(191)	(89)	(2)	(3)	(0)	(5)	(8)	(29)	(6)
78	RESERVE FOR STATE TAX REFORM	(353)	(174)	(5)	(8)	(1)	(14)	(16)	(47)	(8)
79	EMISSION ALLOWANCES	1,934	908	25	35	3	46	84	292	58
80	REG. ASSET - OPFB RET. DRUG SUBS. TAX	2,371	1,203	37	77	4	161	119	269	43
81	REG. ASSET - CUST USAGE DATA COSTS	160	65	2	3	0	50	18	10	0
82	REG. ASSET - CLOUD COMPUTING	12,403	6,288	196	486	20	969	634	1,322	211
83	CUSTOMER ADVANCES FOR CONSTRUCTION	(21,171)	(10,404)	(292)	(391)	(33)	(735)	(987)	(2,946)	(528)
84	ACCOUNT 283	722,509	349,871	10,718	22,086	1,120	40,278	33,671	86,505	15,449
85	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
86	DALTON / TRI-COUNTY	161	0	0	0	0	0	0	0	0
87	WHOLESALE BLOCK POWER SALES	2,670	0	0	0	0	0	0	0	0
88	TOTAL ACCOUNT 283	725,339	349,871	10,718	22,086	1,120	40,278	33,671	86,505	15,449

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
61	ACCOUNT 283	56,069	57	124	536	295	186	33	464
62	PREMIUM ON REACQUIRED DEBT	411,286	259	707	3,634	1,564	880	160	2,587
63	ADD. PENSION DEDUCTIONS	10,475	12	26	104	66	45	8	97
64	NUCLEAR OUTAGE	957	1	2	10	6	4	1	9
65	DEFERRED REVENUES	3,178	4	8	32	20	14	2	29
66	LEVELIZED PURCHASE POWER	(4,516)	(3)	(9)	(40)	(17)	(9)	(2)	(33)
67	STORM DAMAGE	11,672	13	28	116	74	50	8	108
68	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	5,011	6	12	50	32	22	4	46
69	REG. ASSET - BRANCH UNITS 1-4	97,436	112	238	971	616	421	70	899
70	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	37	0	0	0	0	0	0	0
71	REG. ASSET - MITCHELL UNIT 3	6,135	7	15	61	39	27	4	57
72	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	121,524	140	297	1,211	769	526	87	1,121
73	REG. ASSET - WANSLEY 1-2, CT	4,250	5	10	42	27	18	3	39
74	REG. ASSET - WANSLEY OBSOLETE INVENTORY	811	1	2	8	5	4	1	7
75	REG. ASSET - ENV. DECERTIFICATION	2,372	0	0	0	0	0	0	2,372
76	REG. ASSET - TOU FD REVENUE EROSION	658	1	2	7	4	3	0	6
77	REG. ASSET - VOGTLE DEPR. DEFERRALS	(191)	(0)	(0)	(2)	(1)	(1)	(0)	(2)
78	REG. LIABILITY - PLANT BOULEVARD CT	(353)	(0)	(1)	(3)	(2)	(1)	(0)	(3)
79	RESERVE FOR STATE TAX REFORM	1,934	2	5	19	12	8	1	18
80	EMISSION ALLOWANCES	2,371	2	5	22	10	6	1	17
81	REG. ASSET - OPRB RET. DRUG SUBS. TAX	160	0	0	2	0	0	0	1
82	REG. ASSET - CUST USAGE DATA COSTS	12,403	9	23	115	50	29	5	83
83	REG. ASSET - CLOUD COMPUTING	(21,171)	(25)	(47)	(207)	(116)	(73)	(13)	(186)
84	CUSTOMER ADVANCES FOR CONSTRUCTION	722,509	603	1,446	6,689	3,454	2,189	374	7,737
85	ACCOUNT 283	0	0	0	0	0	0	0	0
86	SCHERER 4 TSA	161	0	0	0	0	0	0	0
87	DALTON / TRI-COUNTY	2,670	0	0	0	0	0	0	0
88	WHOLESALE BLOCK POWER SALES	725,339	603	1,446	6,689	3,454	2,159	374	7,737
	TOTAL ACCOUNT 283								

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RTP-HA (21)	RATE (22)	RATE OL (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
61	ACCOUNT 283									
62	PREMIUM ON REACQUIRED DEBT	56,069	4,255	2,371	1,144	618	221	129	92	1,262
63	ADD. PENSION DEDUCTIONS	411,286	27,108	17,399	5,561	6,213	3,104	2,923	2,023	5,779
64	NUCLEAR OUTAGE	10,475	894	607	256	5	3	7	9	313
65	DEFERRED REVENUES	957	84	52	22	0	0	0	1	28
66	LEVELIZED PURCHASE POWER	3,178	271	184	78	2	1	2	3	95
67	STORM DAMAGE	(4,516)	(285)	(97)	(68)	(139)	(45)	(16)	(8)	(55)
68	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	11,672	996	677	286	6	3	8	10	349
69	REG. ASSET - BRANCH UNITS 1-4	5,011	428	291	123	3	1	3	5	150
70	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	97,436	8,317	5,650	2,385	50	26	63	88	2,913
71	REG. ASSET - MITCHELL UNIT 3	37	3	2	1	0	0	0	0	1
72	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	6,195	524	356	150	3	2	4	6	183
73	REG. ASSET - WANSLEY 1-2, CT	121,524	10,373	7,046	2,974	63	32	79	109	3,634
74	REG. ASSET - WANSLEY OBSOLETE INVENTORY	4,250	363	246	104	2	1	3	4	127
75	REG. ASSET - ENV. DECERTIFICATION	811	69	47	20	0	0	1	1	24
76	REG. ASSET - TOU FD REVENUE EROSION	2,372	0	0	0	0	0	0	0	0
77	REG. ASSET - VOGTLE DEPR. DEFERRALS	658	56	38	16	0	0	0	1	20
78	REG. LIABILITY - PLANT BOULEVARD CT	(191)	(16)	(11)	(5)	(0)	(0)	(0)	(0)	(6)
79	RESERVE FOR STATE TAX REFORM	(353)	(27)	(16)	(7)	(4)	(1)	(1)	(1)	(8)
80	EMISSION ALLOWANCES	1,934	165	112	47	1	1	1	2	58
81	REG. ASSET - OPFB RET. DRUG SUBS. TAX	2,371	145	71	37	35	16	13	9	39
82	REG. ASSET - CUST USAGE DATA COSTS	160	1	0	0	0	0	0	4	0
83	REG. ASSET - CLOUD COMPUTING	12,403	697	353	179	152	82	84	62	192
84	CUSTOMER ADVANCES FOR CONSTRUCTION	(21,171)	(1,687)	(926)	(437)	(215)	(70)	(27)	(24)	(503)
85	ACCOUNT 283	722,509	52,734	34,454	12,866	6,795	3,376	3,275	2,394	14,596
86	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
87	DALTON / TRI-COUNTY	161	0	0	0	0	0	0	0	0
88	WHOLESALE BLOCK POWER SALES	2,670	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 283	725,339	52,734	34,454	12,866	6,795	3,376	3,275	2,394	14,596

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOLRN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
61	ACCOUNT 283	56,069	32	112	29	107	481	9	56,069	0
62	PREMIUM ON REACQUIRED DEBT	411,286	913	974	244	724	2,241	122	411,286	0
63	ADD. PENSION DEDUCTIONS	10,475	3	18	4	18	116	1	10,475	0
64	NUCLEAR OUTAGE	957	0	1	0	2	11	0	957	0
65	DEFERRED REVENUES	3,178	1	6	1	5	35	0	3,178	0
66	LEVELIZED PURCHASE POWER	(4,516)	(2)	(12)	(3)	(9)	(22)	(1)	(4,516)	0
67	STORM DAMAGE	11,672	3	20	4	20	129	1	11,672	0
68	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	5,011	1	9	2	9	56	0	5,011	0
69	REG. ASSET - BRANCH UNITS 1-4	97,436	28	170	34	167	1,080	7	97,436	0
70	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	37	0	0	0	0	0	0	37	0
71	REG. ASSET - MITCHELL UNIT 3	6,135	2	11	2	11	68	0	6,135	0
72	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	121,524	35	212	42	208	1,347	9	121,524	0
73	REG. ASSET - WANSLEY 1-2, CT	4,250	1	7	1	7	47	0	4,250	0
74	REG. ASSET - WANSLEY OBSOLETE INVENTORY	811	0	1	0	1	9	0	811	0
75	REG. ASSET - ENV. DECERTIFICATION	2,372	0	0	0	0	0	0	2,372	0
76	REG. ASSET - TOU FD REVENUE EROSION	658	0	1	0	1	7	0	658	0
77	REG. ASSET - VOGTLE DEPR. DEFERRALS	(191)	(0)	(0)	(0)	(0)	(2)	(0)	(191)	0
78	REG. LIABILITY - PLANT BOULEVARD CT	(353)	(0)	(1)	(0)	(1)	(3)	(0)	(353)	(0)
79	RESERVE FOR STATE TAX REFORM	1,934	1	3	1	3	21	0	1,934	0
80	EMISSION ALLOWANCES	2,371	4	5	1	4	15	1	2,371	0
81	REG. ASSET - OPRB RET. DRUG SUBS. TAX	160	1	1	0	0	0	0	160	0
82	REG. ASSET - CUST USAGE DATA COSTS	12,403	27	29	7	23	74	4	12,403	0
83	REG. ASSET - CLOUD COMPUTING	(21,171)	(7)	(36)	(10)	(44)	(199)	(3)	(21,171)	0
84	CUSTOMER ADVANCES FOR CONSTRUCTION	722,509	1,044	1,534	359	1,257	5,513	151	722,509	0
85	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
86	DALTON / TRI-COUNTY	161	0	0	0	0	0	0	0	161
87	WHOLESALE BLOCK POWER SALES	2,670	0	0	0	0	0	0	0	2,670
88	TOTAL ACCOUNT 283	725,339	1,044	1,534	359	1,257	5,513	151	722,509	2,831

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO.	OTHER RATE BASE ITEMS	TOTAL ELECTRIC SYSTEM	R, RM	RATE	TOU-RD	RATE	PRE-PAY	RATE	TOU-REO	RATE	GS	RATE	PLS	RATE	PLM	RATE	PLL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
	ACCOUNT 190																
	INJURIES & DAMAGES RESERVE																
89	PRODUCTION	(416)	(195)	(5)	(8)	(1)	(10)	(18)	(63)	(12)							
90	TRANSMISSION	(321)	(151)	(4)	(5)	(0)	(47)	(15)	(49)	(9)							
91	DISTRIBUTION	(859)	(462)	(14)	(19)	(1)	(48)	(42)	(95)	(14)							
92	CUSTOMER ACCOUNTING	(191)	(131)	(5)	(30)	(0)	(11)	(4)	(2)	(0)							
93	CUSTOMER ASSISTANCE	(90)	(36)	(1)	(1)	(0)	(28)	(10)	(6)	(0)							
94	SALES	(103)	(29)	(1)	(1)	(0)	(31)	(11)	(9)	(0)							
95	TOTAL I & D RESERVE	(1,979)	(1,005)	(31)	(64)	(3)	(135)	(100)	(224)	(36)							
96	ACCURAL FOR UNCOLLECTIBLES	(435)	(349)	(13)	(14)	(1)	(29)	(10)	(6)	(0)							
97	HEALTH REIMBURSEMENT ACCRUAL	(527)	(267)	(8)	(17)	(1)	(36)	(27)	(60)	(10)							
98	OTHER DEFERRED COSTS	(114,126)	(57,361)	(1,739)	(3,825)	(181)	(7,458)	(5,678)	(13,235)	(2,204)							
99	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	(118,584)	(2,958)	92	(378)	91	(10,457)	(39,216)	(7,198)							
100	RETAIL RATE RECOVERY - GPSC	(64)	(28)	(1)	(1)	(0)	(2)	(3)	(9)	(2)							
101	TAX CREDIT CARRY FORWARD	(206,368)	(96,845)	(2,671)	(3,752)	(314)	(4,961)	(9,000)	(31,158)	(6,188)							
102	TAX REFORM - TRD	(982)	(485)	(14)	(19)	(2)	(36)	(45)	(134)	(24)							
103	TAX REFORM UNPROTECTED ADITS	(22,829)	(11,237)	(325)	(491)	(36)	(904)	(1,054)	(3,050)	(549)							
104	CAPITALIZED PPA SPC	(10,024)	(4,704)	(130)	(182)	(15)	(241)	(437)	(1,513)	(301)							
105	ACCOUNT 190	(589,873)	(290,864)	(7,890)	(8,274)	(931)	(13,709)	(26,811)	(88,605)	(16,511)							
106	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0							
107	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0	0							
108	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0	0							
109	TOTAL ACCOUNT 190	(592,027)	(290,864)	(7,890)	(8,274)	(931)	(13,709)	(26,811)	(88,605)	(16,511)							
110	ACCUM. DEFERRED INC. TAXES	6,400,377	3,150,268	91,188	137,792	10,066	253,382	295,388	855,147	153,858							
111	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0							
112	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0	0							
113	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0	0							
114	TOTAL ACCUM. DEF. INC. TAXES	6,419,842	3,150,268	91,188	137,792	10,066	253,382	295,388	855,147	153,858							

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO.	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
89	ACCOUNT 190								
90	INJURIES & DAMAGES RESERVE								
91	PRODUCTION	(416)	(0)	(1)	(4)	(3)	(2)	(0)	(4)
92	TRANSMISSION	(321)	(0)	(1)	(3)	(2)	(1)	(0)	(3)
93	DISTRIBUTION	(859)	(1)	(2)	(8)	(3)	(2)	(0)	(6)
94	CUSTOMER ACCOUNTING	(191)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
95	CUSTOMER ASSISTANCE	(90)	(0)	(0)	(1)	(0)	(0)	(0)	(0)
96	SALES	(103)	(0)	(0)	(2)	(0)	(0)	(0)	(0)
97	TOTAL I & D RESERVE	(1,979)	(2)	(4)	(18)	(8)	(5)	(1)	(14)
98	ACCURAL FOR UNCOLLECTIBLES	(435)	(0)	(0)	(1)	(0)	(0)	(0)	(0)
99	HEALTH REIMBURSEMENT ACCRUAL	(527)	(0)	(1)	(5)	(2)	(1)	(0)	(4)
100	OTHER DEFERRED COSTS	(114,126)	(97)	(220)	(1,073)	(511)	(303)	(53)	(836)
101	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	(337)	(612)	(2,406)	(1,522)	(978)	(175)	(1,050)
102	RETAIL RATE RECOVERY - GPSC	(64)	(0)	(0)	(1)	(0)	(0)	(0)	(1)
103	TAX CREDIT CARRY FORWARD	(206,368)	(238)	(504)	(2,056)	(1,306)	(892)	(148)	(1,904)
104	TAX REFORM - TRD	(982)	(1)	(2)	(9)	(5)	(3)	(1)	(8)
105	TAX REFORM UNPROTECTED ADITS	(22,829)	(23)	(50)	(218)	(120)	(76)	(13)	(204)
106	CAPITALIZED PPA SPC	(10,024)	(12)	(24)	(100)	(63)	(43)	(7)	(92)
107	ACCOUNT 190	(589,873)	(710)	(1,418)	(5,888)	(3,539)	(2,301)	(398)	(4,114)
108	SCHERER 4 TSA	0	0	0	0	0	0	0	0
109	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0
110	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0
111	TOTAL ACCOUNT 190	(592,027)	(710)	(1,418)	(5,888)	(3,539)	(2,301)	(398)	(4,114)
112	ACCOUNT. DEFERRED INC. TAXES	6,400,377	6,467	13,948	61,204	33,730	21,239	3,730	57,220
113	SCHERER 4 TSA	0	0	0	0	0	0	0	0
114	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0
115	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0
116	TOTAL ACCOUNT. DEF. INC. TAXES	6,419,842	6,467	13,948	61,204	33,730	21,239	3,730	57,220

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
	ACCOUNT 190									
	INJURIES & DAMAGES RESERVE									
89	PRODUCTION	(416)	(36)	(24)	(10)	(0)	(0)	(0)	(0)	(12)
90	TRANSMISSION	(321)	(28)	(18)	(0)	(0)	(0)	(0)	(0)	(9)
91	DISTRIBUTION	(859)	(53)	(17)	(12)	(28)	(9)	(3)	(2)	(10)
92	CUSTOMER ACCOUNTING	(191)	(2)	(0)	(0)	(0)	(1)	(1)	(1)	(0)
93	CUSTOMER ASSISTANCE	(90)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(0)
94	SALES	(103)	(2)	(0)	(0)	(1)	(4)	(6)	(2)	(0)
95	TOTAL I & D RESERVE	(1,979)	(121)	(59)	(31)	(30)	(13)	(11)	(8)	(32)
96	ACCURAL FOR UNCOLLECTIBLES	(435)	(0)	(0)	(0)	(1)	(2)	(3)	(3)	(0)
97	HEALTH REIMBURSEMENT ACCRUAL	(527)	(32)	(16)	(8)	(8)	(4)	(3)	(2)	(9)
98	OTHER DEFERRED COSTS	(114,126)	(7,196)	(3,761)	(1,851)	(1,298)	(636)	(587)	(440)	(2,048)
99	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	(19,885)	(8,389)	(6,035)	(3,434)	(469)	806	558	(6,720)
100	RETAIL RATE RECOVERY - GPSC	(64)	(6)	(4)	(1)	(1)	(0)	(0)	(0)	(1)
101	TAX CREDIT CARRY FORWARD	(206,368)	(17,615)	(11,966)	(5,051)	(106)	(55)	(134)	(185)	(6,170)
102	TAX REFORM - TRD	(982)	(76)	(43)	(20)	(11)	(4)	(2)	(1)	(23)
103	TAX REFORM UNPROTECTED ADITS	(22,829)	(1,748)	(1,006)	(459)	(258)	(91)	(51)	(38)	(515)
104	CAPITALIZED PPA SPC	(10,024)	(856)	(581)	(245)	(5)	(3)	(7)	(9)	(300)
105	ACCOUNT 190	(589,873)	(47,535)	(25,826)	(13,701)	(5,152)	(1,276)	8	(128)	(15,818)
106	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0	0
109	TOTAL ACCOUNT 190	(592,027)	(47,535)	(25,826)	(13,701)	(5,152)	(1,276)	8	(128)	(15,818)
110	ACCUM. DEFERRED INC. TAXES	6,400,377	490,022	282,162	128,565	72,304	25,588	14,232	10,556	144,390
111	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0	0
113	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0	0
114	TOTAL ACCUM. DEF. INC. TAXES	6,419,842	490,022	282,162	128,565	72,304	25,588	14,232	10,556	144,390

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
	ACCOUNT 190									
	INJURIES & DAMAGES RESERVE									
89	PRODUCTION	(416)	(0)	(1)	(0)	(1)	(5)	(0)	(416)	0
90	TRANSMISSION	(321)	(0)	(0)	(0)	(1)	(4)	(0)	(321)	0
91	DISTRIBUTION	(859)	(0)	(2)	(1)	(2)	(4)	(0)	(859)	0
92	CUSTOMER ACCOUNTING	(191)	(1)	(0)	(0)	(0)	(0)	(0)	(191)	0
93	CUSTOMER ASSISTANCE	(90)	(1)	(0)	(0)	(0)	(0)	(0)	(90)	0
94	SALES	(103)	(1)	(1)	(0)	(0)	(0)	(0)	(103)	0
95	TOTAL I & D RESERVE	(1,979)	(3)	(5)	(1)	(4)	(12)	(1)	(1,979)	0
96	ACCURAL FOR UNCOLLECTIBLES	(435)	(1)	(0)	(0)	(1)	(0)	(0)	(435)	0
97	HEALTH REIMBURSEMENT ACCRUAL	(527)	(1)	(1)	(0)	(1)	(3)	(0)	(527)	0
98	OTHER DEFERRED COSTS	(114,126)	(190)	(242)	(61)	(217)	(799)	(28)	(114,126)	0
99	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	356	(380)	(112)	(523)	(2,618)	(6)	(232,538)	0
100	RETAIL RATE RECOVERY - GPSC	(64)	(0)	(0)	(0)	(0)	(1)	(0)	(64)	0
101	TAX CREDIT CARRY FORWARD	(206,368)	(60)	(361)	(71)	(353)	(2,288)	(15)	(206,368)	0
102	TAX REFORM - TRD	(982)	(0)	(2)	(0)	(2)	(9)	(0)	(982)	0
103	TAX REFORM UNPROTECTED ADITS	(22,829)	(13)	(45)	(11)	(43)	(197)	(4)	(22,829)	0
104	CAPITALIZED PPA SPC	(10,024)	(3)	(18)	(3)	(17)	(111)	(1)	(10,024)	0
105	ACCOUNT 190	(589,873)	85	(1,054)	(261)	(1,161)	(6,038)	(54)	(589,873)	0
106	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0	(123)
108	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0	(2,031)
109	TOTAL ACCOUNT 190	(592,027)	85	(1,054)	(261)	(1,161)	(6,038)	(54)	(589,873)	(2,154)
110	ACCUM. DEFERRED INC. TAXES	6,400,377	3,688	12,716	3,183	12,111	55,224	1,007	6,400,377	0
111	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0	1,122
113	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0	18,344
114	TOTAL ACCUM. DEF. INC. TAXES	6,419,842	3,688	12,716	3,183	12,111	55,224	1,007	6,400,377	19,465

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (R) Allocated per net plant ARO.
- 40 (G)
- 41 (H)
- 42 (I)
- 44 (L)
- 45 (M)
- 46 (N)
- 47 (F)
- 48 (A)
- 50 (S) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 51 (M)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

52	(N)	
53	(F)	
54	(A)	
57	(G)	
58	(H)	
59	(I)	
61	(T)	Allocated per Rate Base less Premium on Reacquired Debt.
62	(K)	
63	(A)	
64	(M)	
65	(A)	
66	(U)	Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
67	(A)	
68	(A)	
69	(A)	
70	(A)	
71	(A)	
72	(A)	
73	(A)	
74	(A)	
75	(V)	Directly assigned to applicable retail rates or rate groups.
76	(A)	
77	(A)	
78	(W)	Allocated per Accumulated Deferred Income Taxes less Tax Reform.
79	(A)	
80	(X)	Allocated per Total Headcount from Schedule 2.60.
81	(P)	
82	(Y)	Allocated per Intangible Gross Plant from Schedule 2.00.
83	(Z)	Allocated per CIAC Reserves per Total 69% Transmission and 31% Distribution Gross Plant.
85	(G)	
86	(H)	
87	(I)	
89	(L)	
90	(M)	
91	(N)	
92	(O)	
93	(P)	
94	(Q)	

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 96 (AA) Allocated per Total Number of Customers from Schedule 2.60.
- 97 (X)
- 98 (AB) Allocated per Total Operating Reserves.
- 99 (AC) Allocated per Total of Accounts 281, 282, and 283.
- 100 (AD) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 101 (L)
- 102 (AE) Allocated per Total of Accounts 281 and 282.
- 103 (W)
- 104 (A)
- 106 (G)
- 107 (H)
- 108 (I)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	PRE-PAY (6)	TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,768,446	2,556,400	87,028	112,814	8,020	225,362	318,535	856,046	154,863
2	RETAIL FUEL REVENUE	2,282,996	775,391	21,863	32,298	2,611	38,853	88,639	305,562	70,436
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	3,331,791	108,891	145,111	10,632	264,215	407,174	1,161,608	225,299
4	SCG CAPACITY REVENUE	16	8	0	0	0	0	1	2	0
5	GENERATOR IMBALANCE VOM	293	116	3	5	0	6	13	45	10
6	SEMINOLE EMC FUEL REV	12,112	4,808	137	200	16	238	545	1,873	426
7	SEMINOLE EMC VOM REV	1,081	429	12	18	1	21	49	167	38
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	972	27	38	3	50	90	313	62
9	SEMINOLE EMC MARK UP	1,017	404	11	17	1	20	46	157	36
10	ECONOMY ENERGY FUEL REVENUE	16,890	6,704	190	279	23	332	760	2,612	593
11	ECONOMY ENERGY OTHER REVENUE	2,195	871	25	36	3	43	99	339	77
12	ECONOMY ENERGY RETAIL REVENUE	6,477	2,571	73	107	9	127	291	1,002	228
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0	0
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0	0
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
18	POWER POOL FUEL REVENUE	8,136	3,229	92	135	11	160	366	1,258	286
19	PUR. POWER VOM REVENUE	923	366	10	15	1	18	42	143	32
20	PUR. POWER CAPACITY REVENUE	5,219	2,449	68	95	8	125	228	788	157
21	OTHER CAPACITY REVENUE	70	33	1	1	0	2	3	11	2
22	TOTAL FUEL REVENUE	2,341,510	792,703	22,355	33,019	2,670	39,711	90,601	312,306	71,969
23	TOTAL OTHER REVENUE	5,825,802	2,562,048	87,186	113,039	8,039	225,647	319,104	858,011	155,278
24	TOTAL SALES OF ELECTRICITY	8,167,311	3,354,751	109,541	146,058	10,709	265,359	409,705	1,170,318	227,246
OTHER OPERATING REVENUE										
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	13,128	480	528	40	1,082	395	209	3
33	ACCOUNT 451 - MISC. SERVICE	2,358	1,267	39	52	4	130	115	262	37
34	DISTRIBUTION	18,518	16,128	590	648	49	597	217	109	1
35	ACCOUNT ESTABLISHMENT CHARGES	64	53	2	2	0	4	1	1	0
36	CURRENT DIVERSION FEE	3	2	0	0	0	0	0	0	0
37	METER TAMPERING CHARGE	9,271	7,832	287	315	24	446	163	82	1
38	DISCONNECT/RECONNECT CHARGES	5,303	4,668	171	188	14	141	51	26	0
39	RETURN CHECK CHARGES	28,555	13,436	359	479	42	729	1,305	4,336	829
40	FIBER MAINTENANCE AGREEMENT	108	88	3	4	0	7	3	1	0
41	COST TO COLLECT FEE	64,180	43,474	1,451	1,688	134	2,053	1,855	4,817	869
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	191	6	15	1	29	19	40	6
43	ACCOUNT 453 - SALES OF WATER	376	191	6	15	1	29	19	40	6
44	SALES OF WATER & WATER POWER	376	191	6	15	1	29	19	40	6
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	191	6	15	1	29	19	40	6

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
SALES OF ELECTRICITY									
1	RETAIL BASE REVENUE	5,768,446	5,962	15,348	57,897	37,671	9,424	3,278	47,485
2	RETAIL FUEL REVENUE	2,282,996	3,077	4,577	16,924	13,643	11,342	1,816	19,774
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	9,039	19,925	74,821	51,313	20,766	5,094	67,260
4	SCG CAPACITY REVENUE	16	0	0	0	0	0	0	0
5	GENERATOR IMBALANCE VOM	293	0	1	3	2	2	0	3
6	SEMINOLE EMC FUEL REV	12,112	19	28	104	82	66	11	122
7	SEMINOLE EMC VOM REV	1,081	2	3	9	7	6	1	11
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	2	5	21	13	9	1	19
9	SEMINOLE EMC MARK UP	1,017	2	2	9	7	6	1	10
10	ECONOMY ENERGY FUEL REVENUE	16,890	26	39	145	114	92	16	170
11	ECONOMY ENERGY OTHER REVENUE	2,195	3	5	19	15	12	2	22
12	ECONOMY ENERGY RETAIL REVENUE	6,477	10	15	55	44	35	6	65
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0
18	POWER POOL FUEL REVENUE	8,136	13	19	70	55	45	7	82
19	PUR. POWER VOM REVENUE	923	1	2	8	6	5	1	9
20	PUR. POWER CAPACITY REVENUE	5,219	6	13	52	33	23	4	48
21	OTHER CAPACITY REVENUE	70	0	0	0	0	0	0	1
22	TOTAL FUEL REVENUE	2,341,510	3,145	4,678	17,297	13,938	11,581	1,856	20,213
23	TOTAL OTHER REVENUE	5,825,802	5,979	15,379	58,018	37,755	9,486	3,288	47,609
24	TOTAL SALES OF ELECTRICITY	8,167,311	9,123	20,057	75,315	51,693	21,067	5,144	67,821
OTHER OPERATING REVENUE									
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	0	6	43	4	0	0	18
33	ACCOUNT 451 - MISC. SERVICE	2,358	2	4	21	9	4	1	17
34	DISTRIBUTION	18,518	0	4	22	2	0	0	10
35	ACCOUNT ESTABLISHMENT CHARGES	64	0	0	0	0	0	0	0
36	CURRENT DIVERSION FEE	3	0	0	0	0	0	0	0
37	METER TAMPERING CHARGE	9,271	0	3	17	1	0	0	8
38	DISCONNECT/RECONNECT CHARGES	5,303	0	1	5	0	0	0	2
39	RETURN CHECK CHARGES	28,555	41	67	290	179	121	19	272
40	FIBER MAINTENANCE AGREEMENT	108	0	0	0	0	0	0	0
41	COST TO COLLECT FEE	64,180	42	79	356	191	125	20	309
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	0	1	3	2	1	0	3
43	ACCOUNT 453 - SALES OF WATER	376	0	1	3	2	1	0	3
44	SALES OF WATER & WATER POWER	376	0	1	3	2	1	0	3
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	0	1	3	2	1	0	3

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,768,446	534,913	365,733	88,791	65,954	25,872	22,547	14,045	82,155
2	RETAIL FUEL REVENUE	2,282,996	336,899	352,362	48,251	7,765	4,027	9,968	2,677	73,443
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	871,813	718,094	137,043	73,719	29,899	32,514	16,722	155,598
4	SCG CAPACITY REVENUE	16	1	1	0	0	0	0	0	0
5	GENERATOR IMBALANCE VOM	293	32	24	7	1	1	1	0	11
6	SEMINOLE EMC FUEL REV	12,112	1,317	992	294	48	25	61	16	444
7	SEMINOLE EMC VOM REV	1,081	118	89	26	4	2	5	1	40
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	177	120	51	1	1	1	2	62
9	SEMINOLE EMC MARK UP	1,017	111	83	25	4	2	5	1	37
10	ECONOMY ENERGY FUEL REVENUE	16,890	1,836	1,383	409	66	35	86	23	619
11	ECONOMY ENERGY OTHER REVENUE	2,195	239	180	53	9	5	11	3	80
12	ECONOMY ENERGY RETAIL REVENUE	6,477	704	530	157	25	13	33	9	237
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0	0
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0	0
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
18	POWER POOL FUEL REVENUE	8,136	885	666	197	32	17	41	11	298
19	PUR. POWER VOM REVENUE	923	100	76	22	4	2	5	1	34
20	PUR. POWER CAPACITY REVENUE	5,219	445	303	128	3	1	3	5	156
21	OTHER CAPACITY REVENUE	70	6	4	2	0	0	0	0	2
22	TOTAL FUEL REVENUE	2,341,510	341,642	355,934	49,309	7,937	4,117	10,189	2,737	75,042
23	TOTAL OTHER REVENUE	5,825,802	536,142	366,611	89,106	65,979	25,885	22,579	14,059	82,578
24	TOTAL SALES OF ELECTRICITY	8,167,311	877,784	722,545	138,414	73,916	30,002	32,768	16,795	157,619
OTHER OPERATING REVENUE										
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	14	1	8	27	73	128	96	2
33	ACCOUNT 451 - MISC. SERVICE	2,358	146	46	34	76	25	9	4	27
34	DISTRIBUTION	18,518	6	0	4	1	0	0	53	1
35	ACCOUNT ESTABLISHMENT CHARGES	64	0	0	0	0	0	0	0	0
36	CURRENT DIVERSION FEE	3	0	0	0	0	0	0	0	0
37	METER TAMPERING CHARGE	9,271	4	0	3	0	0	0	40	0
38	DISCONNECT/RECONNECT CHARGES	5,303	1	0	1	0	0	0	12	0
39	RETURN CHECK CHARGES	28,555	2,507	1,560	669	3	1	4	24	839
40	FIBER MAINTENANCE AGREEMENT	108	0	0	0	0	0	0	1	0
41	COST TO COLLECT FEE	64,180	2,664	1,607	712	81	26	13	134	867
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	21	11	5	5	2	3	2	6
43	ACCOUNT 453 - SALES OF WATER	376	21	11	5	5	2	3	2	6
44	SALES OF WATER & WATER POWER	376	21	11	5	5	2	3	2	6
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	21	11	5	5	2	3	2	6

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-REV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,768,446	1,036	11,729	1,846	9,254	46,808	1,633	5,768,446	0
2	RETAIL FUEL REVENUE	2,282,996	1,187	4,754	867	3,136	30,608	245	2,282,996	0
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	2,222	16,482	2,713	12,390	77,416	1,879	8,051,443	0
4	SCG CAPACITY REVENUE	16	0	0	0	0	0	0	16	0
5	GENERATOR IMBALANCE VOM	293	0	1	0	0	4	0	293	0
6	SEMINOLE EMC FUEL REV	12,112	7	28	5	19	180	1	12,112	0
7	SEMINOLE EMC VOM REV	1,081	1	2	0	2	16	0	1,081	0
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	1	4	1	4	23	0	2,071	0
9	SEMINOLE EMC MARK UP	1,017	1	2	0	2	15	0	1,017	0
10	ECONOMY ENERGY FUEL REVENUE	16,890	10	39	7	27	250	2	16,890	0
11	ECONOMY ENERGY OTHER REVENUE	2,195	1	5	1	4	33	0	2,195	0
12	ECONOMY ENERGY RETAIL REVENUE	6,477	4	15	3	10	96	1	6,477	0
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0	0
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0	0
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
18	POWER POOL FUEL REVENUE	8,136	5	19	3	13	121	1	8,136	0
19	PUR. POWER VOM REVENUE	923	1	2	0	1	14	0	923	0
20	PUR. POWER CAPACITY REVENUE	5,219	2	9	2	9	58	0	5,219	0
21	OTHER CAPACITY REVENUE	70	0	0	0	0	1	0	70	0
22	TOTAL FUEL REVENUE	2,341,510	1,213	4,854	886	3,206	31,255	251	2,326,612	0
23	TOTAL OTHER REVENUE	5,825,802	1,041	11,754	1,850	9,275	46,972	1,635	5,781,332	14,898
24	TOTAL SALES OF ELECTRICITY	8,167,311	2,254	16,609	2,736	12,481	78,226	1,885	8,107,943	14,898
OTHER OPERATING REVENUE										
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	32	16	2	39	1	2	16,377	0
33	ACCOUNT 451 - MISC. SERVICE	2,358	1	6	2	5	11	1	2,358	0
34	DISTRIBUTION	18,518	18	8	1	48	0	1	18,518	0
35	ACCOUNT ESTABLISHMENT CHARGES	64	0	0	0	0	0	0	64	0
36	CURRENT DIVERSION FEE	3	0	0	0	0	0	0	3	0
37	METER TAMPERING CHARGE	9,271	14	6	1	23	0	0	9,271	0
38	DISCONNECT/RECONNECT CHARGES	5,303	4	2	0	14	0	0	5,303	0
39	RETURN CHECK CHARGES	28,555	8	35	9	59	333	2	28,555	0
40	FIBER MAINTENANCE AGREEMENT	108	0	0	0	0	0	0	108	0
41	COST TO COLLECT FEE	64,180	44	59	12	150	344	4	64,180	0
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	1	1	0	1	2	0	376	0
43	ACCOUNT 453 - SALES OF WATER	376	1	1	0	1	2	0	376	0
44	SALES OF WATER & WATER POWER	376	1	1	0	1	2	0	376	0
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	1	1	0	1	2	0	376	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	1,209	32	43	4	66	117	390	75
45	TRANSMISSION	19,634	10,553	323	437	34	1,080	956	2,183	312
46	DISTRIBUTION	967	490	15	38	2	75	103	103	17
47	RENT OF ELEC PROP	2,374	1,203	38	93	4	185	121	254	41
48	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	13,456	408	611	43	1,406	1,245	2,930	444
49	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
50	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
51	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
52	WHOLESALE BLOCK POWER SALES	25,546	13,456	408	611	43	1,406	1,245	2,930	444
53	TOTAL ACCOUNT 454 - RENT									
54	ACCOUNT 456 - OTHER									
55	OTHER ELECTRIC REVENUE	1,605	755	20	27	2	41	73	244	47
56	TRANSMISSION	1,605	863	26	36	3	88	78	178	26
57	DISTRIBUTION	6,258	0	0	0	0	0	0	0	0
58	RATE ADMIN CHARGES	2,130	1,079	34	83	3	166	109	227	36
59	WIRELESS CO-LOCATION	66,787	31,425	841	1,121	99	1,704	3,052	10,140	1,938
60	OPEN ACCESS TRANS. TARIFF	282	133	4	5	0	7	13	43	8
61	AMEA ANCILLARY	3	2	0	0	0	0	0	0	0
62	CHART METERING EQUIPMENT	236	120	4	9	0	18	12	25	4
63	RECREATION FACILITIES	27,365	12,876	344	459	40	698	1,251	4,155	794
64	MISCELLANEOUS - TRANSMISSION	348	172	5	7	1	13	16	47	9
65	EV CHARGING STATION	65	33	1	3	0	5	3	7	1
66	FILM SCOUTING REVENUE	127	36	1	2	0	38	13	11	0
67	ENHANCED CUSTOMER ENERGY	3,225	0	0	0	0	324	460	1,150	175
68	REDI C&I MTHLY FEES	506	467	17	19	1	1	0	0	0
69	COMMUNITY SOLAR FEES	144	99	4	22	0	8	3	2	0
70	RENEWABLES RNR-9 APPLICATION/RETEST FEE	65	0	0	0	0	0	0	5	3
71	VENDOR COMP.	(1,423)	0	0	0	0	0	0	0	0
72	PRICE PROTECTION PRODUCTS	216	101	3	4	0	5	9	33	6
73	EQUIP. CARRYING CHARGE - PROD.	5,592	2,631	70	94	8	143	256	849	162
74	EQUIP. CARRYING CHARGE - TRANS.	28	19	1	4	0	2	1	0	0
75	ADMIN. FEE - MEAG	0	0	0	0	0	0	0	0	0
76	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
77	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
78	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
79	SALES TAX COLLECTION FEE	254	119	3	5	0	6	11	38	8
80	FUEL INVENTORY	258	131	4	10	0	20	13	28	4
81	MATERIALS & SUPPLIES	2,433	1,007	33	44	3	80	123	351	68
82	REVENUE	2,945	1,257	40	59	4	106	147	417	80
83	TOTAL SALES TAX COLLECTION FEE	118,108	52,067	1,415	1,953	163	3,368	5,498	17,534	3,290
84	TOTAL ACCOUNT 456									
85	ACCOUNT 458 - EPIB	119	56	2	2	0	3	5	18	4
86	GAIN ON TIMBER SALES - EPIB	(10,913)	(5,121)	(141)	(198)	(17)	(262)	(476)	(1,648)	(327)
87	REGULATORY ADJUSTMENTS									
88	TOTAL OTHER OPERATING REVENUE	213,793	117,250	3,621	4,597	364	7,679	8,540	23,900	4,288
89	TOTAL OPERATING REVENUE	8,381,104	3,472,001	113,162	150,656	11,072	273,037	418,246	1,194,218	231,534

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	4	6	26	16	11	2	25
45	TRANSMISSION	19,634	13	37	174	74	36	8	141
46	DISTRIBUTION	967	1	2	9	4	2	0	7
47	RENT OF ELEC PROP	2,374	2	4	22	10	6	1	16
48	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	19	49	231	103	54	11	188
49	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0
50	SCHERER 4 TSA	0	0	0	0	0	0	0	0
51	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
52	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	25,546	19	49	231	103	54	11	188
53	ACCOUNT 456 - OTHER								
54	OTHER ELECTRIC REVENUE	1,605	2	4	16	10	7	1	15
55	TRANSMISSION	1,605	1	3	14	6	3	1	11
56	DISTRIBUTION	6,258	0	0	0	0	0	0	0
57	RATE ADMIN CHARGES	2,130	1	4	20	9	5	1	14
58	WIRELESS CO-LOCATION	66,787	95	157	679	418	282	45	637
59	OPEN ACCESS TRANS. TARIFF	282	0	1	3	2	1	0	3
60	AMEA ANCILLARY	0	0	0	0	0	0	0	0
61	CHART METERING EQUIPMENT	3	0	0	0	0	0	0	0
62	RECREATION FACILITIES	236	0	0	2	1	1	0	2
63	MISCELLANEOUS - TRANSMISSION	27,365	39	64	278	171	116	18	261
64	EV CHARGING STATION	348	0	1	3	2	1	0	3
65	FILM SCOUTING REVENUE	65	0	0	1	0	0	0	0
66	ENHANCED CUSTOMER ENERGY	127	0	0	2	0	0	0	1
67	REDI C&I MONTHLY FEES	3,225	9	23	80	35	4	5	70
68	COMMUNITY SOLAR FEES	506	0	0	0	0	0	0	0
69	RENEWABLES RNR-9 APPLICATION/RETEST FEE	144	0	0	0	0	0	0	0
70	VENDOR COMP.	65	0	0	0	1	1	0	0
71	PRICE PROTECTION PRODUCTS	(1,423)	0	0	0	0	0	0	0
72	EQUIP. CARRYING CHARGE - PROD.	216	0	1	2	1	1	0	2
73	EQUIP. CARRYING CHARGE - TRANS.	5,592	8	13	57	35	24	4	53
74	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	0
75	SCHERER 4 TSA	0	0	0	0	0	0	0	0
76	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
77	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
78	SALES TAX COLLECTION FEE	254	0	1	3	2	1	0	2
79	FUEL INVENTORY	258	0	0	0	0	0	0	0
80	MATERIALS & SUPPLIES	2,433	3	6	23	16	6	2	20
	REVENUE	2,945	3	7	28	18	8	2	24
	TOTAL SALES TAX COLLECTION FEE	118,108	161	278	1,187	710	453	77	1,097
	TOTAL ACCOUNT 456								
81	GAIN ON TIMBER SALES - EPIS	119	0	0	1	1	1	0	1
82	REGULATORY ADJUSTMENTS	(10,913)	(13)	(27)	(109)	(69)	(47)	(8)	(101)
83	TOTAL OTHER OPERATING REVENUE	213,793	210	387	1,714	941	587	101	1,515
84	TOTAL OPERATING REVENUE	8,381,104	9,334	20,444	77,028	52,634	21,654	5,246	69,337

GEORGIA POWER COMPANY
 COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
 SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	226	140	60	0	0	0	0	0
45	DISTRIBUTION	19,634	1,214	386	286	636	205	75	37	75
46	RENT OF ELEC PROP	967	55	28	14	12	6	6	5	223
47	VARIOUS CUST - LAND & BUILDING RENTALS	2,374	134	68	34	29	16	16	12	15
48	ACCOUNT 454 - RENT	25,546	1,628	622	394	677	227	98	56	37
49	SCHERER 4 TSA	0	0	0	0	0	0	0	0	351
50	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
51	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
52	TOTAL ACCOUNT 454 - RENT	25,546	1,628	622	394	677	227	98	56	351
53	ACCOUNT 456 - OTHER									
54	OTHER ELECTRIC REVENUE	1,605	141	88	38	0	0	0	1	47
55	TRANSMISSION	1,605	99	32	23	52	17	6	3	18
56	RATE ADMIN CHARGES	6,258	4,568	1,690	0	0	0	0	0	0
57	WIRELESS CO-LOCATION	2,130	120	61	31	26	14	14	11	33
58	OPEN ACCESS TRANS. TARIFF	66,787	5,863	3,649	1,565	7	3	9	55	1,961
59	AMEA ANCILLARY	282	25	15	7	0	0	0	0	8
60	CHART METERING EQUIPMENT	3	0	0	0	0	0	0	0	0
61	RECREATION FACILITIES	236	13	7	3	3	2	2	1	4
62	MISCELLANEOUS - TRANSMISSION	27,365	2,402	1,495	641	3	1	3	23	804
63	EV CHARGING STATION	348	27	15	7	4	1	1	1	8
64	FILM SCOUTING REVENUE	65	4	2	1	1	0	0	0	0
65	ENHANCED CUSTOMER ENERGY	127	2	0	0	2	0	8	3	0
66	REDI C&I MTHLY FEES	3,225	473	168	132	0	0	0	21	53
67	COMMUNITY SOLAR FEES	506	0	0	0	0	0	0	0	0
68	RENEWABLES RNR-9 APPLICATION/RETEST FEE	144	1	0	0	0	0	1	1	0
69	VENDOR COMP.	65	19	27	0	0	0	0	0	5
70	PRICE PROTECTION PRODUCTS	(1,423)	(776)	(647)	0	0	0	0	0	0
71	EQUIP. CARRYING CHARGE - PROD.	216	18	13	5	0	0	0	0	6
72	EQUIP. CARRYING CHARGE - TRANS.	5,592	491	306	131	1	0	1	5	164
73	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	0	0
74	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
75	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
76	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
77	SALES TAX COLLECTION FEE	254	22	15	6	0	0	0	0	8
78	FUEL INVENTORY	258	15	7	4	3	2	2	1	4
79	MATERIALS & SUPPLIES	2,433	263	217	41	22	9	10	5	47
80	REVENUE	2,945	300	239	51	26	11	12	7	59
	TOTAL SALES TAX COLLECTION FEE	118,108	13,791	7,159	2,636	123	55	57	130	3,172
	TOTAL ACCOUNT 456									
81	GAIN ON TIMBER SALES - EPIS	119	10	7	3	0	0	0	0	4
82	REGULATORY ADJUSTMENTS	(10,913)	(932)	(633)	(267)	(6)	(3)	(7)	(10)	(326)
83	TOTAL OTHER OPERATING REVENUE	213,793	17,196	8,773	3,491	907	381	291	409	4,074
84	TOTAL OPERATING REVENUE	8,381,104	894,979	731,319	141,905	74,823	30,383	33,059	17,204	161,693

GEORGIA POWER COMPANY
 COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
 SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOLRN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	1	3	0	5	30	0	2,570	0
45	TRANSMISSION	19,634	10	53	16	40	88	6	19,634	0
46	DISTRIBUTION	967	2	2	1	2	6	0	967	0
47	RENT OF ELEC PROP	2,374	5	6	1	4	14	1	2,374	0
48	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	18	64	18	52	138	7	25,546	0
49	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
50	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
51	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
52	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
52	TOTAL ACCOUNT 454 - RENT	25,546	18	64	18	52	138	7	25,546	0
53	ACCOUNT 456 - OTHER									
54	OTHER ELECTRIC REVENUE	1,605	0	2	0	3	19	0	1,605	0
55	TRANSMISSION	1,605	1	4	1	3	7	0	1,605	0
56	DISTRIBUTION	6,258	0	0	0	0	0	0	6,258	0
57	RATE ADMIN CHARGES	2,130	5	5	1	4	13	1	2,130	0
58	WIRELESS CO-LOCATION	66,787	18	83	21	138	779	4	66,787	0
59	OPEN ACCESS TRANS. TARIFF	282	0	0	0	1	3	0	282	0
60	AMEA ANCILLARY	3	0	0	0	0	0	0	3	0
61	CHART METERING EQUIPMENT	236	1	1	0	0	1	0	236	0
62	RECREATION FACILITIES	27,365	7	34	8	56	319	2	27,365	0
63	MISCELLANEOUS - TRANSMISSION	348	0	1	0	1	3	0	348	0
64	EV CHARGING STATION	65	0	0	0	0	0	0	65	0
65	FILM SCOUTING REVENUE	127	1	1	0	0	0	0	127	0
66	ENHANCED CUSTOMER ENERGY	3,225	0	14	2	0	26	1	3,225	0
67	REDI C&I MTHLY FEES	506	0	0	0	1	0	0	506	0
68	COMMUNITY SOLAR FEES	144	1	0	0	0	0	0	144	0
69	RENEWABLES RNR-9 APPLICATION/RETEST FEE	65	0	0	0	0	3	0	65	0
70	VENDOR COMP.	(1,423)	0	0	0	0	0	0	(1,423)	0
71	PRICE PROTECTION PRODUCTS	216	0	0	0	0	2	0	216	0
72	EQUIP. CARRYING CHARGE - PROD.	5,592	1	7	2	12	65	0	5,592	0
73	EQUIP. CARRYING CHARGE - TRANS.	28	0	0	0	0	0	0	28	0
74	ADMIN. FEE - MEAG	0	0	0	0	0	0	0	0	0
75	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
76	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
77	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
78	SALES TAX COLLECTION FEE	254	0	0	0	0	3	0	254	0
79	FUEL INVENTORY	258	1	1	0	0	2	0	258	0
80	MATERIALS & SUPPLIES	2,433	1	5	1	4	23	1	2,433	0
81	REVENUE	2,945	1	6	1	5	28	1	2,945	0
82	TOTAL SALES TAX COLLECTION FEE	118,108	36	158	38	225	1,269	9	118,108	0
83	TOTAL ACCOUNT 456									
84	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
85	PRODUCTION	2,570	1	3	0	5	30	0	2,570	0
86	TRANSMISSION	19,634	10	53	16	40	88	6	19,634	0
87	DISTRIBUTION	967	2	2	1	2	6	0	967	0
88	RENT OF ELEC PROP	2,374	5	6	1	4	14	1	2,374	0
89	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	18	64	18	52	138	7	25,546	0
90	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
91	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
92	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
93	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
94	TOTAL ACCOUNT 454 - RENT	25,546	18	64	18	52	138	7	25,546	0
95	ACCOUNT 456 - OTHER									
96	OTHER ELECTRIC REVENUE	1,605	0	2	0	3	19	0	1,605	0
97	TRANSMISSION	1,605	1	4	1	3	7	0	1,605	0
98	DISTRIBUTION	6,258	0	0	0	0	0	0	6,258	0
99	RATE ADMIN CHARGES	2,130	5	5	1	4	13	1	2,130	0
100	WIRELESS CO-LOCATION	66,787	18	83	21	138	779	4	66,787	0
101	OPEN ACCESS TRANS. TARIFF	282	0	0	0	1	3	0	282	0
102	AMEA ANCILLARY	3	0	0	0	0	0	0	3	0
103	CHART METERING EQUIPMENT	236	1	1	0	0	1	0	236	0
104	RECREATION FACILITIES	27,365	7	34	8	56	319	2	27,365	0
105	MISCELLANEOUS - TRANSMISSION	348	0	1	0	1	3	0	348	0
106	EV CHARGING STATION	65	0	0	0	0	0	0	65	0
107	FILM SCOUTING REVENUE	127	1	1	0	0	0	0	127	0
108	ENHANCED CUSTOMER ENERGY	3,225	0	14	2	0	26	1	3,225	0
109	REDI C&I MTHLY FEES	506	0	0	0	1	0	0	506	0
110	COMMUNITY SOLAR FEES	144	1	0	0	0	0	0	144	0
111	RENEWABLES RNR-9 APPLICATION/RETEST FEE	65	0	0	0	0	3	0	65	0
112	VENDOR COMP.	(1,423)	0	0	0	0	0	0	(1,423)	0
113	PRICE PROTECTION PRODUCTS	216	0	0	0	0	2	0	216	0
114	EQUIP. CARRYING CHARGE - PROD.	5,592	1	7	2	12	65	0	5,592	0
115	EQUIP. CARRYING CHARGE - TRANS.	28	0	0	0	0	0	0	28	0
116	ADMIN. FEE - MEAG	0	0	0	0	0	0	0	0	0
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
120	SALES TAX COLLECTION FEE	254	0	0	0	0	3	0	254	0
121	FUEL INVENTORY	258	1	1	0	0	2	0	258	0
122	MATERIALS & SUPPLIES	2,433	1	5	1	4	23	1	2,433	0
123	REVENUE	2,945	1	6	1	5	28	1	2,945	0
124	TOTAL SALES TAX COLLECTION FEE	118,108	36	158	38	225	1,269	9	118,108	0
125	TOTAL ACCOUNT 456									
126	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
127	PRODUCTION	2,570	1	3	0	5	30	0	2,570	0
128	TRANSMISSION	19,634	10	53	16	40	88	6	19,634	0
129	DISTRIBUTION	967	2	2	1	2	6	0	967	0
130	RENT OF ELEC PROP	2,374	5	6	1	4	14	1	2,374	0
131	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	18	64	18	52	138	7	25,546	0
132	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
133	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
134	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
135	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
136	TOTAL ACCOUNT 454 - RENT	25,546	18	64	18	52	138	7	25,546	0
137	ACCOUNT 456 - OTHER									
138	OTHER ELECTRIC REVENUE	1,605	0	2	0	3	19	0	1,605	0
139	TRANSMISSION	1,605	1	4	1	3	7	0	1,605	0
140	DISTRIBUTION	6,258	0	0	0	0	0	0	6,258	0
141	RATE ADMIN CHARGES	2,130	5	5	1	4	13	1	2,130	0
142	WIRELESS CO-LOCATION	66,787	18	83	21	138	779	4	66,787	0
143	OPEN ACCESS TRANS. TARIFF	282	0	0	0	1	3	0	282	0
144	AMEA ANCILLARY	3	0	0	0	0	0	0	3	0
145	CHART METERING EQUIPMENT	236	1	1	0	0	1	0	236	0
146	RECREATION FACILITIES	27,365	7	34	8	56	319	2	27,365	0
147	MISCELLANEOUS - TRANSMISSION	348	0	1	0	1	3	0	348	0
148	EV CHARGING STATION	65	0	0	0	0	0	0	65	0
149	FILM SCOUTING REVENUE	127	1	1	0	0	0	0	127	0
150	ENHANCED CUSTOMER ENERGY	3,225	0	14	2	0	26	1	3,225	0
151	REDI C&I MTHLY FEES	506	0	0	0	1	0	0	506	0
152	COMMUNITY SOLAR FEES	144	1	0	0	0	0	0	144	0
153	RENEWABLES RNR-9 APPLICATION/RETEST FEE	65	0	0	0	0	3	0	65	0
154	VENDOR COMP.	(1,423)	0	0	0	0	0	0	(1,423)	0
155	PRICE PROTECTION PRODUCTS	216	0	0	0	0	2	0	216	0
156	EQUIP. CARRYING CHARGE - PROD.	5,592	1	7	2	12	65	0	5,592	0
157	EQUIP. CARRYING CHARGE - TRANS.	28	0	0	0	0	0	0	28	0
158	ADMIN. FEE - MEAG	0	0	0	0	0	0	0	0	0
159	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
160	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
161	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
162	SALES TAX COLLECTION FEE	254	0	0	0	0	3	0	254	0
163	FUEL INVENTORY	258	1	1	0	0	2	0	258	0
164	MATERIALS & SUPPLIES	2,433	1	5	1	4	23	1	2,433	0
165	REVENUE	2,945	1	6	1	5	28	1	2,945	0
166	TOTAL SALES TAX COLLECTION FEE	118,108	36	158	38	225	1,269	9	118,108	0
167	TOTAL ACCOUNT 456									
168	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
169	PRODUCTION	2,570	1	3	0	5	30	0	2,570	0
170	TRANSMISSION	19,634	10	53	16	40	88	6	19,634	0
171	DISTRIBUTION	967	2	2	1	2	6	0	967	0
172	RENT OF ELEC PROP	2,374	5	6	1	4	14	1	2,374	0
173	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	18	64	18	52	138	7	25,546	0
174	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
175	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
176	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
177	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
178	TOTAL ACCOUNT 454 - RENT	25,546	18	64	18	52	138	7	25,546	0
179	ACCOUNT 456 - OTHER									
180	OTHER ELECTRIC REVENUE	1,605	0	2	0	3	19	0	1,605	0
181	TRANSMISSION	1,605	1	4	1	3	7	0	1,605	0
182	DISTRIBUTION	6,258	0	0	0	0	0	0	6,258	0
183	RATE ADMIN CHARGES	2,130	5	5	1	4	13	1	2,130	0
184	WIRELESS CO-LOCATION	66,787	18	83	21	138	779	4	66,787	0
185	OPEN ACCESS TRANS. TARIFF	282	0	0	0	1	3	0</		

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 2 (A)
- 4 (B) Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20.
- 5 (C) Allocated per energy at generation from Schedule 2.60.
- 6 (C)
- 7 (C)
- 8 (B)
- 9 (C)
- 10 (C)
- 11 (C)
- 12 (C)
- 13 (D) Direct assignment to Wholesale Block Power Sales.
- 14 (D)
- 15 (D)
- 16 (E) Direct assignment to City of Dalton / Tri-County EMC.
- 17 (E)
- 18 (C)
- 19 (C)
- 20 (F) Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20.
- 21 (B)
- 25 (G) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (H) Direct assignment to Scherer 4 TSA.
- 28 (E)
- 29 (D)
- 31 (I) Allocated per the average number of customers from Schedule 2.60.
- 32 (J) Allocated per Distribution Gross Plant from Schedule 2.00.
- 33 (K) Allocated per number of occurrences and average number of customers to rate or rate group.
- 34 (K)
- 35 (K)
- 36 (K)
- 37 (K)
- 38 (G)
- 39 (K)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

41 (L)	Allocated per General Gross Plant from Schedule 2.00.
43 (M)	Allocated per Production Gross Plant from Schedule 2.00.
44 (G)	
45 (N)	Allocated per Distribution Gross Plant from Schedule 2.00.
46 (L)	
47 (L)	
49 (H)	
50 (E)	
51 (D)	
53 (G)	
54 (N)	
55 (O)	Allocated per RTP number of customers times rate monthly fees.
56 (L)	
57 (G)	
58 (G)	
59 (P)	Allocated per Distribution Account 370 from Schedule 2.00.
60 (L)	
61 (G)	
62 (Q)	Allocated per Gross Plant from Schedule 2.00.
63 (L)	
64 (R)	Allocated per Sales Expense from Schedule 2.20.
65 (S)	Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
66 (T)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
67 (U)	Allocated per Customer Accounting Expense from Schedule 2.20.
68 (V)	Allocated per total retail revenue from sales.
69 (W)	Allocated per RTP retail revenue from sales.
70 (M)	
71 (G)	
72 (U)	
73 (H)	
74 (E)	
75 (D)	
76 (X)	Allocated per Total Fuel Inventory from Schedule 2.02.
77 (Y)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
78 (V)	
81 (M)	
82 (Z)	Allocated per Level A demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
	PRODUCTION									
	ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,326,612	792,703	22,355	33,019	2,670	39,711	90,601	312,306	71,969
2	VARIABLE O&M EXPENSE	95,939	38,081	1,082	1,588	128	1,887	4,316	14,835	3,371
3	REMOVE INCREMENTAL RTP	(158,266)	(72,568)	(2,009)	(2,839)	(237)	(3,702)	(6,934)	(23,981)	(4,867)
4	ASSIGN INCREMENTAL RTP	158,266	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,438,938	758,217	21,428	31,768	2,561	37,897	87,982	303,161	70,472
10	DEMAND COMPONENT	548,873	257,578	7,104	9,978	836	13,194	23,937	82,870	16,459
11	REMOVE INCREMENTAL RTP	(21,729)	(10,197)	(281)	(395)	(33)	(522)	(948)	(3,281)	(652)
12	ASSIGN INCREMENTAL RTP	21,729	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	555,480	247,381	6,823	9,583	803	12,671	22,989	79,589	15,807
16	GENERATION EXPENSE	2,971,424	1,005,597	28,250	41,351	3,365	50,568	110,971	382,750	86,279
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,994,418	1,005,597	28,250	41,351	3,365	50,568	110,971	382,750	86,279
	ACCOUNT 555 - PURCHASED POWER									
20	DEMAND COMPONENT	281,477	132,093	3,643	5,117	429	6,766	12,275	42,498	8,441
21	ENERGY RELATED (EXCL. FUEL)	10,212	4,054	115	169	14	201	459	1,579	359
22	PURCHASED POWER	291,690	136,147	3,758	5,286	443	6,967	12,735	44,077	8,799
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	136,147	3,758	5,286	443	6,967	12,735	44,077	8,799
	OTHER PRODUCTION EXPENSES:									
27	ACCOUNT 556	14,367	6,742	186	261	22	345	627	2,169	431
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	14,367	6,742	186	261	22	345	627	2,169	431
32	ACCOUNT 557	21,707	10,187	281	395	33	522	947	3,277	651
33	TOTAL OTHER PRODUCTION	36,074	16,929	467	656	55	867	1,573	5,446	1,082
	PRODUCTION EXPENSE	3,299,187	1,158,673	32,476	47,293	3,862	58,402	125,279	432,273	96,161
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	166	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0	0	0	0	0
37	TOTAL PRODUCTION EXPENSE	3,329,410	1,158,673	32,476	47,293	3,862	58,402	125,279	432,273	96,161

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
	PRODUCTION								
	ENERGY COMPONENT								
1	TOTAL FR FUEL EXPENSE	2,326,612	3,145	4,678	17,297	13,938	11,581	1,856	20,213
2	VARIABLE O&M EXPENSE	95,939	148	222	821	650	525	88	964
3	REMOVE INCREMENTAL RTP	(158,266)	(192)	(383)	(1,544)	(1,012)	(711)	(118)	(1,480)
4	ASSIGN INCREMENTAL RTP	158,266	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,438,938	3,101	4,517	16,574	13,577	11,395	1,826	19,697
10	DEMAND COMPONENT	548,873	633	1,340	5,469	3,472	2,374	393	5,065
11	REMOVE INCREMENTAL RTP	(21,729)	(25)	(53)	(217)	(137)	(94)	(16)	(201)
12	ASSIGN INCREMENTAL RTP	21,729	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	555,480	608	1,287	5,253	3,335	2,280	378	4,865
16	GENERATION EXPENSE	2,971,424	3,709	5,804	21,827	16,912	13,674	2,204	24,562
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,994,418	3,709	5,804	21,827	16,912	13,674	2,204	24,562
20	ACCOUNT 555 - PURCHASED POWER DEMAND COMPONENT	281,477	325	667	2,805	1,781	1,217	202	2,598
21	ENERGY RELATED (EXCL. FUEL)	10,212	16	24	87	69	56	9	103
22	PURCHASED POWER	291,690	340	711	2,892	1,850	1,273	211	2,700
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	340	711	2,892	1,850	1,273	211	2,700
27	OTHER PRODUCTION EXPENSES:								
28	ACCOUNT 556	14,367	17	35	143	91	62	10	133
29	SCHERER 4 TSA	0	0	0	0	0	0	0	0
30	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
31	WHOLESALE BLOCK POWER SALES	14,367	17	35	143	91	62	10	133
32	TOTAL ACCOUNT 556	21,707	25	53	216	137	94	16	200
33	ACCOUNT 557	36,074	42	88	359	228	156	26	333
34	TOTAL OTHER PRODUCTION								
35	PRODUCTION EXPENSE	3,299,187	4,091	6,603	25,079	18,990	15,103	2,441	27,595
36	SCHERER 4 TSA	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	166	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0	0	0	0
39	TOTAL PRODUCTION EXPENSE	3,329,410	4,091	6,603	25,079	18,990	15,103	2,441	27,595

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RTP-HA (20)	RATE (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
	PRODUCTION										
	ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,326,612	341,642	355,934	49,309	7,937		4,117	10,189	2,737	75,042
2	VARIABLE O&M EXPENSE	95,939	10,431	7,857	2,326	378		197	486	131	3,517
3	REMOVE INCREMENTAL RTP	(158,266)	(14,059)	(9,740)	(3,868)	(162)		(84)	(207)	(153)	(4,891)
4	ASSIGN INCREMENTAL RTP	158,266	61,827	96,439	0	0		0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0		0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0		0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0		0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0		0	0	0	0
9	TOTAL ENERGY COMPONENT	2,438,938	399,840	450,490	47,767	8,152		4,230	10,468	2,714	73,667
10	DEMAND COMPONENT	548,873	46,850	31,826	13,433	283		145	357	493	16,411
11	REMOVE INCREMENTAL RTP	(21,729)	(1,855)	(1,260)	(532)	(11)		(6)	(14)	(20)	(650)
12	ASSIGN INCREMENTAL RTP	21,729	9,362	12,366	0	0		0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0		0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0		0	0	0	0
15	TOTAL DEMAND COMPONENT	555,480	54,358	42,932	12,901	272		139	343	474	15,762
16	GENERATION EXPENSE	2,971,424	454,198	493,422	60,668	8,424		4,369	10,811	3,188	89,429
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0		0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0		0	0	0	0
19	TOTAL GENERATION EXPENSE	2,994,418	454,198	493,422	60,668	8,424		4,369	10,811	3,188	89,429
20	ACCOUNT 555 - PURCHASED POWER DEMAND COMPONENT	281,477	24,026	16,321	6,889	145		74	183	253	8,416
21	ENERGY RELATED (EXCL. FUEL)	10,212	1,110	836	248	40		21	52	14	374
22	PURCHASED POWER	291,690	25,136	17,158	7,136	185		95	235	267	8,791
23	SCHERER 4 TSA	0	0	0	0	0		0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0		0	0	0	0
25	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0		0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	25,136	17,158	7,136	185		95	235	267	8,791
27	OTHER PRODUCTION EXPENSES:										
28	ACCOUNT 556	14,367	1,226	833	352	7		4	9	13	430
29	SCHERER 4 TSA	0	0	0	0	0		0	0	0	0
30	DALTON / TRI-COUNTY	0	0	0	0	0		0	0	0	0
31	WHOLESALE BLOCK POWER SALES	14,367	1,226	833	352	7		4	9	13	430
32	TOTAL ACCOUNT 556	21,707	1,853	1,259	531	11		6	14	20	649
33	ACCOUNT 557	36,074	3,079	2,092	883	19		10	23	32	1,079
34	TOTAL OTHER PRODUCTION										
35	PRODUCTION EXPENSE	3,299,187	482,414	512,671	68,687	8,628		4,474	11,069	3,487	99,298
36	SCHERER 4 TSA	0	0	0	0	0		0	0	0	0
37	DALTON / TRI-COUNTY	166	0	0	0	0		0	0	0	0
38	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0		0	0	0	0
39	TOTAL PRODUCTION EXPENSE	3,329,410	482,414	512,671	68,687	8,628		4,474	11,069	3,487	99,298

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
----- PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,326,612	1,213	4,854	886	3,206	31,255	251	2,326,612	0
2	VARIABLE O&M EXPENSE	95,939	58	222	41	154	1,422	12	95,939	0
3	REMOVE INCREMENTAL RTP	(158,266)	(53)	(290)	(57)	(268)	(1,842)	(13)	(158,266)	0
4	ASSIGN INCREMENTAL RTP	158,266	0	0	0	0	0	0	158,266	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0	0	0	0	14,898
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0	0	0	0	1,323
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0	0	0	0	166
9	TOTAL ENERGY COMPONENT	2,438,938	1,218	4,786	870	3,091	30,834	249	2,422,551	16,367
10	DEMAND COMPONENT	548,873	159	959	190	940	6,085	41	548,873	0
11	REMOVE INCREMENTAL RTP	(21,729)	(6)	(38)	(8)	(37)	(241)	(2)	(21,729)	0
12	ASSIGN INCREMENTAL RTP	21,729	0	0	0	0	0	0	21,729	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0	0	0	0	6,607
15	TOTAL DEMAND COMPONENT	555,480	153	921	182	902	5,844	39	548,873	6,607
16	GENERATION EXPENSE	2,971,424	1,370	5,708	1,052	3,994	36,678	288	2,971,424	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0	0	0	0	166
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0	0	0	0	22,829
19	TOTAL GENERATION EXPENSE	2,994,418	1,370	5,708	1,052	3,994	36,678	288	2,971,424	22,994
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	281,477	82	492	97	482	3,120	21	281,477	0
21	ENERGY RELATED (EXCL. FUEL)	10,212	6	24	4	16	151	1	10,212	0
22	PURCHASED POWER	291,690	88	516	102	498	3,272	22	291,690	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0	0	0	0	7,228
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	88	516	102	498	3,272	22	291,690	7,228
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	14,367	4	25	5	25	159	1	14,367	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	14,367	4	25	5	25	159	1	14,367	0
32	ACCOUNT 557	21,707	6	38	8	37	241	2	21,707	0
33	TOTAL OTHER PRODUCTION	36,074	10	63	12	62	400	3	36,074	0
PRODUCTION EXPENSE										
34	PRODUCTION EXPENSE	3,299,187	1,469	6,286	1,167	4,553	40,350	313	3,299,187	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	166	0	0	0	0	0	0	0	166
37	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0	0	0	0	30,057
38	TOTAL PRODUCTION EXPENSE	3,329,410	1,469	6,286	1,167	4,553	40,350	313	3,299,187	30,223

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,428	3,637	98	132	11	195	350	1,168	212
40	561-LOAD DISPATCHING	23,621	11,256	301	401	35	611	1,094	3,628	680
41	562-STATION EXPENSE	2,586	1,230	33	44	4	67	119	397	75
42	563-OVERHEAD LINES	1,200	560	15	20	2	30	54	181	35
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	494	13	18	2	27	48	159	30
45	566-MISCELLANEOUS	17,468	8,219	220	293	26	446	798	2,652	507
46	567-RENTS	(37,832)	(17,804)	(475)	(632)	(56)	(969)	(1,733)	(5,746)	(1,096)
47	TOTAL OPERATIONS	15,508	7,593	205	276	24	407	730	2,439	443
MAINTENANCE										
48	568-SUPERVISION	14,569	6,830	183	243	21	371	664	2,205	423
49	569-STRUCTURES	5,407	2,572	69	92	8	139	249	829	156
50	570-STATION EXPENSE	19,279	9,172	246	328	29	496	889	2,956	557
51	571-OVERHEAD LINES	82,292	38,408	1,026	1,366	120	2,087	3,736	12,404	2,396
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
54	TOTAL MAINTENANCE	121,544	56,981	1,523	2,030	179	3,093	5,538	18,394	3,532
55	TOTAL TRANSMISSION EXPENSE	137,052	64,574	1,728	2,306	203	3,499	6,268	20,833	3,976
56	REMOVE INCREMENTAL RTP	(33,582)	(15,823)	(423)	(565)	(50)	(857)	(1,536)	(5,105)	(974)
57	ASSIGN INCREMENTAL RTP	33,582	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	48,752	1,305	1,741	153	2,642	4,732	15,728	3,001
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	48,752	1,305	1,741	153	2,642	4,732	15,728	3,001
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	22,732	12,384	417	526	40	1,692	1,322	2,464	321
67	581 - LOAD DISPATCHING	18,521	8,503	281	404	30	492	828	2,855	487
68	582 - STATION EXPENSE	1,313	618	17	22	2	34	61	200	38
69	583 - OVERHEAD LINES	2,600	1,580	55	69	5	113	96	253	38
70	584 - UNDERGROUND LINES	15,430	7,778	262	359	27	487	657	2,131	351
71	585 - STREET LIGHTING	111	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	30,663	18,428	674	741	56	4,646	2,760	2,170	32
73	587 - CUST. INSTALLATION	2,787	2,249	82	90	7	200	73	39	1
74	588 - MISCELLANEOUS	30,240	16,254	498	673	52	1,663	1,473	3,362	481
75	589 - RENTS	3,489	1,875	57	78	6	192	170	388	55
76	TOTAL OPERATIONS	127,886	69,669	2,344	2,961	224	9,518	7,439	13,861	1,805

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
TRANSMISSION EXPENSE									
OPERATIONS									
39	560-SUPERVISION	7,428	6	18	78	41	35	5	73
40	561-LOAD DISPATCHING	23,621	29	56	243	143	103	16	228
41	562-STATION EXPENSE	2,586	3	6	27	16	11	2	25
42	563-OVERHEAD LINES	1,200	2	3	12	8	5	1	11
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	1	2	11	6	5	1	10
45	566-MISCELLANEOUS	17,468	25	41	178	109	74	12	167
46	567-RENTS	(37,832)	(55)	(89)	(385)	(237)	(160)	(25)	(361)
47	TOTAL OPERATIONS	15,508	12	38	164	86	73	11	153
MAINTENANCE									
48	568-SUPERVISION	14,569	22	34	148	92	61	10	138
49	569-STRUCTURES	5,407	7	13	56	33	23	4	52
50	570-STATION EXPENSE	19,279	24	46	198	117	84	13	186
51	571-OVERHEAD LINES	82,292	128	192	831	527	340	55	779
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
54	TOTAL MAINTENANCE	121,544	181	285	1,232	769	509	81	1,155
55	TOTAL TRANSMISSION EXPENSE	137,052	192	323	1,396	855	581	92	1,308
56	REMOVE INCREMENTAL RTP	(33,582)	(47)	(79)	(342)	(210)	(142)	(23)	(321)
57	ASSIGN INCREMENTAL RTP	33,582	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	145	244	1,054	646	439	70	988
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	145	244	1,054	646	439	70	988
DISTRIBUTION EXPENSE									
OPERATIONS									
66	580 - SUPERVISION & ENG.	22,732	13	44	232	79	36	8	163
67	581 - LOAD DISPATCHING	18,521	18	46	187	104	54	12	175
68	582 - STATION EXPENSE	1,313	2	3	13	8	5	1	13
69	583 - OVERHEAD LINES	2,600	1	4	19	9	4	1	16
70	584 - UNDERGROUND LINES	15,430	13	35	143	76	38	9	131
71	585 - STREET LIGHTING	111	0	0	0	0	0	0	0
72	586 - METER EXPENSE	30,663	1	51	402	39	5	1	176
73	587 - CUST. INSTALLATION	2,787	0	1	8	1	0	0	3
74	588 - MISCELLANEOUS	30,240	20	57	268	113	55	13	217
75	589 - RENTS	3,489	2	7	31	13	6	1	25
76	TOTAL OPERATIONS	127,886	71	248	1,303	442	204	47	919

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,428	521	380	186	1	1	2	7	171
40	561-LOAD DISPATCHING	23,621	1,950	1,259	563	2	3	3	20	646
41	562-STATION EXPENSE	2,586	215	138	62	0	0	0	2	72
42	563-OVERHEAD LINES	1,200	109	67	28	0	0	0	1	37
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	86	55	25	0	0	0	1	28
45	566-MISCELLANEOUS	17,468	1,533	954	409	2	1	2	14	513
46	567-RENTS	(37,832)	(3,326)	(2,060)	(884)	(1)	(1)	(4)	(31)	(1,110)
47	TOTAL OPERATIONS	15,508	1,089	794	388	3	2	4	14	357
MAINTENANCE										
48	568-SUPERVISION	14,569	1,301	802	339	1	1	2	12	436
49	569-STRUCTURES	5,407	450	269	129	1	0	1	5	150
50	570-STATION EXPENSE	19,279	1,604	1,029	460	2	1	3	16	534
51	571-OVERHEAD LINES	82,292	7,497	4,572	1,904	7	4	9	67	2,516
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
54	TOTAL MAINTENANCE	121,544	10,852	6,692	2,832	11	6	14	100	3,636
55	TOTAL TRANSMISSION EXPENSE	137,052	11,941	7,486	3,219	14	7	18	113	3,993
56	REMOVE INCREMENTAL RTP	(33,582)	(2,926)	(1,834)	(789)	(4)	(2)	(4)	(28)	(978)
57	ASSIGN INCREMENTAL RTP	33,582	14,148	19,434	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	23,163	25,085	2,430	11	6	14	85	3,014
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	23,163	25,085	2,430	11	6	14	85	3,014
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	22,732	1,362	377	301	294	103	80	27	204
67	581 - LOAD DISPATCHING	18,521	2,206	569	431	98	49	120	14	279
68	582 - STATION EXPENSE	1,313	118	69	30	0	0	0	1	39
69	583 - OVERHEAD LINES	2,600	167	39	35	10	9	19	8	22
70	584 - UNDERGROUND LINES	15,430	1,570	392	314	75	44	103	22	200
71	585 - STREET LIGHTING	111	0	0	0	86	25	0	0	0
72	586 - METER EXPENSE	30,663	150	11	90	0	0	0	0	20
73	587 - CUST. INSTALLATION	2,787	3	0	1	0	0	0	18	0
74	588 - MISCELLANEOUS	30,240	1,869	594	440	980	315	116	57	344
75	589 - RENTS	3,489	216	69	51	113	36	7	7	40
76	TOTAL OPERATIONS	127,886	7,660	2,119	1,695	1,656	582	452	153	1,148

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,428	2	10	2	15	68	0	7,428	0
40	561-LOAD DISPATCHING	23,621	6	29	7	49	258	1	23,621	0
41	562-STATION EXPENSE	2,586	1	3	1	5	28	0	2,586	0
42	563-OVERHEAD LINES	1,200	0	1	0	2	15	0	1,200	0
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	0	1	0	2	11	0	1,037	0
45	566-MISCELLANEOUS	17,468	5	22	5	36	204	1	17,468	0
46	567-RENTS	(37,832)	(10)	(46)	(12)	(79)	(442)	(2)	(37,832)	0
47	TOTAL OPERATIONS	15,508	4	22	5	32	142	1	15,508	0
MAINTENANCE										
48	568-SUPERVISION	14,569	4	18	4	30	173	1	14,569	0
49	569-STRUCTURES	5,407	1	7	2	11	59	0	5,407	0
50	570-STATION EXPENSE	19,279	5	25	6	40	211	1	19,279	0
51	571-OVERHEAD LINES	82,292	21	100	25	169	1,002	4	82,292	0
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	0
54	TOTAL MAINTENANCE	121,544	32	149	37	250	1,446	7	121,544	0
55	TOTAL TRANSMISSION EXPENSE	137,052	36	171	42	282	1,587	8	137,052	0
56	REMOVE INCREMENTAL RTP	(33,582)	(9)	(42)	(10)	(69)	(389)	(2)	(33,582)	0
57	ASSIGN INCREMENTAL RTP	33,582	0	0	0	0	0	0	33,582	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	27	129	32	213	1,198	6	137,052	0
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	27	129	32	213	1,198	6	137,052	0
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	22,732	8	75	21	46	84	8	22,732	0
67	581 - LOAD DISPATCHING	18,521	6	77	27	39	121	8	18,521	0
68	582 - STATION EXPENSE	1,313	0	2	0	3	14	0	1,313	0
69	583 - OVERHEAD LINES	2,600	3	7	2	6	9	1	2,600	0
70	584 - UNDERGROUND LINES	15,430	8	58	20	33	86	6	15,430	0
71	585 - STREET LIGHTING	111	0	0	0	0	0	0	111	0
72	586 - METER EXPENSE	30,663	0	110	21	55	9	14	30,663	0
73	587 - CUST. INSTALLATION	2,787	0	3	0	7	0	0	2,787	0
74	588 - MISCELLANEOUS	30,240	15	82	24	62	135	9	30,240	0
75	589 - RENTS	3,489	2	9	3	7	16	1	3,489	0
76	TOTAL OPERATIONS	127,886	42	424	120	258	475	47	127,886	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	13,280	7,175	246	310	23	541	496	1,322	204
78	591 - STRUCTURES	656	310	8	11	1	17	30	100	19
79	592 - STATION EQUIPMENT	12,488	5,877	157	207	18	323	576	1,900	360
80	593 - OVERHEAD LINES	135,275	82,219	2,878	3,578	267	5,861	4,978	13,183	2,002
81	594 - UNDERGROUND LINES	21,687	10,933	369	504	37	684	923	2,995	494
82	595 - LINE TRANSFORMERS	3,852	1,826	51	79	6	443	352	575	46
83	596 - STREET LIGHTING	13,615	0	0	0	0	0	0	0	0
84	597 - METERS	2,836	1,705	62	69	5	430	255	201	3
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	110,044	3,771	4,758	358	8,300	7,611	20,276	3,128
87	TOTAL DISTRIBUTION EXPENSE	331,575	179,714	6,115	7,719	582	17,818	15,050	34,137	4,933
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,848	6,758	247	1,524	21	561	205	118	11
89	902 - METER READING	30,296	24,663	903	992	75	2,035	744	393	5
90	903 - CUST. ACCTS. & COLLECTION	105,373	81,793	2,994	3,287	248	6,809	2,479	1,488	188
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	21,839	0	0	0	0	0
92	904 - UNCOLLECTIBLE	14,189	11,358	416	456	34	936	342	181	3
93	905 - MISCELLANEOUS	424	291	11	66	1	24	9	5	0
94	TOTAL CUSTOMER ACCOUNTING	181,949	124,862	4,570	28,164	379	10,366	3,778	2,185	207
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	123,839	48,771	1,785	1,960	148	39,319	14,399	7,953	124
96	909 - INF. & INST. ADVER.	1,051	852	31	34	3	73	27	13	0
97	910 - MISCELLANEOUS	2,389	1,920	70	77	6	168	61	32	0
98	TOTAL CUSTOMER ASSISTANCE	127,279	51,543	1,886	2,071	157	39,560	14,487	7,999	125
SALES EXPENSE										
99	912 - DEMO. & SELLING	31,555	8,762	321	352	27	9,693	3,363	2,695	83
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	405	13	31	1	62	41	85	14
102	TOTAL SALES	32,355	9,168	333	383	28	9,755	3,404	2,780	97

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 220 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
MAINTENANCE									
77	590 - SUPERVISION & ENG.	13,280	8	22	97	46	22	5	83
78	591 - STRUCTURES	656	1	2	7	4	3	0	6
79	592 - STATION EQUIPMENT	12,488	20	29	128	78	51	8	120
80	593 - OVERHEAD LINES	135,275	73	222	965	449	202	54	829
81	594 - UNDERGROUND LINES	21,687	18	49	201	107	53	13	185
82	595 - LINE TRANSFORMERS	3,852	2	11	54	15	3	2	39
83	596 - STREET LIGHTING	13,615	0	0	0	0	0	0	0
84	597 - METERS	2,836	0	5	37	4	1	0	16
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	122	339	1,489	703	335	83	1,278
87	TOTAL DISTRIBUTION EXPENSE	331,575	192	587	2,791	1,145	538	130	2,197
CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	9,848	0	3	22	5	3	0	9
89	902 - METER READING	30,296	0	12	81	7	1	0	34
90	903 - CUST. ACCTS. & COLLECTION	105,373	4	42	272	78	45	6	114
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	14,189	0	6	37	3	0	0	16
93	905 - MISCELLANEOUS	424	0	0	1	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	181,949	5	63	414	93	49	6	174
CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	123,839	4	235	1,656	158	20	4	665
96	909 - INF. & INST. ADVER.	1,051	0	0	3	0	0	0	1
97	910 - MISCELLANEOUS	2,389	0	1	7	1	0	0	3
98	TOTAL CUSTOMER ASSISTANCE	127,279	4	236	1,666	159	20	4	669
SALES EXPENSE									
99	912 - DEMO. & SELLING	31,555	1	44	576	116	11	1	134
100	913 - ADVERTISING	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	1	1	7	3	2	0	5
102	TOTAL SALES	32,355	1	46	584	119	13	1	140

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	13,280	857	229	185	782	249	79	31	127
78	591 - STRUCTURES	656	57	34	15	0	0	0	1	19
79	592 - STATION EQUIPMENT	12,488	1,120	653	289	2	1	2	10	373
80	593 - OVERHEAD LINES	135,275	8,712	2,025	1,836	520	465	965	392	1,126
81	594 - UNDERGROUND LINES	21,687	2,207	551	442	106	62	145	30	281
82	595 - LINE TRANSFORMERS	3,852	172	19	55	11	7	14	7	24
83	596 - STREET LIGHTING	13,615	0	0	0	10,575	3,040	0	0	0
84	597 - METERS	2,836	14	1	8	0	0	0	0	2
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	13,138	3,511	2,830	11,995	3,825	1,206	471	1,952
87	TOTAL DISTRIBUTION EXPENSE	331,575	20,798	5,630	4,525	13,652	4,407	1,658	624	3,100
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,848	99	7	8	11	30	52	49	13
89	902 - METER READING	30,296	26	2	15	0	0	0	181	3
90	903 - CUST. ACCTS. & COLLECTION	105,373	1,685	120	112	169	457	798	599	221
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	14,169	12	1	7	24	63	111	83	2
93	905 - MISCELLANEOUS	424	4	0	0	0	1	2	2	1
94	TOTAL CUSTOMER ACCOUNTING	181,949	1,826	130	142	204	552	963	914	240
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	123,839	613	58	288	0	0	0	3,481	88
96	909 - INF. & INST. ADVER.	1,051	1	0	1	0	0	0	7	0
97	910 - MISCELLANEOUS	2,389	2	0	1	1	3	5	15	0
98	TOTAL CUSTOMER ASSISTANCE	127,279	615	58	290	1	3	5	3,502	88
SALES EXPENSE										
99	912 - DEMO. & SELLING	31,555	448	76	55	414	1,118	1,951	662	82
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	45	23	12	10	5	5	4	12
102	TOTAL SALES	32,355	493	99	66	424	1,123	1,957	666	94

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	13,280	11	36	12	27	52	4	13,280	0
78	591 - STRUCTURES	656	0	1	0	1	7	0	656	0
79	592 - STATION EQUIPMENT	12,488	3	15	4	27	136	1	12,488	0
80	593 - OVERHEAD LINES	135,275	139	390	126	304	473	40	135,275	0
81	594 - UNDERGROUND LINES	21,687	12	82	29	46	121	8	21,687	0
82	595 - LINE TRANSFORMERS	3,852	1	16	4	7	9	2	3,852	0
83	596 - STREET LIGHTING	13,615	0	0	0	0	0	0	13,615	0
84	597 - METERS	2,836	0	10	2	5	1	1	2,836	0
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	167	550	177	418	799	56	203,689	0
87	TOTAL DISTRIBUTION EXPENSE	331,575	209	973	296	676	1,275	103	331,575	0
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,848	54	8	1	20	5	1	9,848	0
89	902 - METER READING	30,296	12	30	4	74	1	3	30,296	0
90	903 - CUST. ACCTS. & COLLECTION	105,373	909	103	12	245	83	14	105,373	0
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	0	0	0	0	21,839	0
92	904 - UNCOLLECTIBLE	14,169	28	14	2	34	1	1	14,169	0
93	905 - MISCELLANEOUS	424	2	0	0	1	0	0	424	0
94	TOTAL CUSTOMER ACCOUNTING	181,949	1,005	156	18	374	90	19	181,949	0
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	123,839	1,173	597	81	146	43	69	123,839	123,839
96	909 - INF. & INST. ADVER.	1,051	2	1	0	3	0	0	1,051	0
97	910 - MISCELLANEOUS	2,389	5	2	0	6	0	0	2,389	0
98	TOTAL CUSTOMER ASSISTANCE	127,279	1,181	601	81	155	43	70	127,279	0
SALES EXPENSE										
99	912 - DEMO. & SELLING	31,555	222	169	53	26	47	52	31,555	0
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	2	2	0	1	5	0	800	0
102	TOTAL SALES	32,355	224	171	53	28	52	52	32,355	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	40,739	19,118	527	741	62	979	1,777	6,151	1,222
104	TRANSMISSION	26,829	12,624	338	450	40	685	1,226	4,073	779
105	DISTRIBUTION	133,405	71,705	2,196	2,969	228	7,337	6,498	14,830	2,120
106	CUSTOMER ACCOUNTING	22,262	15,278	559	3,446	46	1,268	462	267	25
107	CUSTOMER ASSISTANCE	9,149	3,705	136	149	11	2,844	1,041	575	9
108	SALES	10,881	3,083	112	129	9	3,281	1,145	935	33
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	125,512	3,868	7,884	397	16,394	12,149	26,832	4,187
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(40)	(16)	(1)	(1)	(0)	(1)	(2)	(6)	(1)
111	RETAIL DOCKET	2,136	884	29	39	3	70	108	308	60
112	RETAIL NON-DOCKET	877	433	12	18	1	32	40	119	22
113	RETAIL OTHER	4,864	2,283	63	88	7	117	212	734	146
114	TOTAL ACCOUNT 928	7,837	3,583	104	144	12	218	358	1,156	226
115	SOUTHERN NUCLEAR A&G	6,241	2,929	81	113	10	150	272	942	187
116	ADMINISTRATIVE & GENERAL	257,342	132,024	4,052	8,141	418	16,761	12,780	28,930	4,600
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	258,620	132,024	4,052	8,141	418	16,761	12,780	28,930	4,600
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,674	2,588	76	109	9	147	299	983	217
122	TOTAL O&M ADJUSTMENTS	7,674	2,588	76	109	9	147	299	983	217
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	1,707,324	50,814	95,622	5,587	155,453	179,810	525,016	109,341
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	1,707,324	50,814	95,622	5,587	155,453	179,810	525,016	109,341

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ADMIN. & GENERAL EXPENSES									
A & G EXPENSES EXCL. ACCT 928									
103	PRODUCTION	40,739	47	99	406	258	176	29	376
104	TRANSMISSION	26,829	38	63	273	168	113	18	256
105	DISTRIBUTION	133,405	89	253	1,184	500	242	56	956
106	CUSTOMER ACCOUNTING	22,262	1	8	51	11	6	1	21
107	CUSTOMER ASSISTANCE	9,149	0	17	120	11	1	0	48
108	SALES	10,881	0	15	196	40	4	0	47
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	176	455	2,230	989	543	105	1,704
ACCOUNT 928 - REGULATORY COMMISSION									
110	FERC DOCKET	(40)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
111	RETAIL DOCKET	2,136	2	5	20	14	6	1	18
112	RETAIL NON-DOCKET	877	1	2	8	5	3	1	7
113	RETAIL OTHER	4,864	6	12	48	31	21	3	45
114	TOTAL ACCOUNT 928	7,837	9	19	76	49	29	5	70
115	SOUTHERN NUCLEAR A&G	6,241	7	15	62	39	27	4	58
116	ADMINISTRATIVE & GENERAL	257,342	192	490	2,368	1,077	599	114	1,831
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	258,620	192	490	2,368	1,077	599	114	1,831
O&M ADJUSTMENTS									
121	EPRI EXPENSE	7,674	9	15	56	43	31	6	62
122	TOTAL O&M ADJUSTMENTS	7,674	9	15	56	43	31	6	62
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	4,639	8,283	34,012	22,272	16,793	2,771	33,656
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	4,639	8,283	34,012	22,272	16,793	2,771	33,656

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	40,739	3,477	2,362	997	21	11	27	37	1,218
104	TRANSMISSION	26,829	2,355	1,466	629	3	1	3	22	788
105	DISTRIBUTION	133,405	8,247	2,622	1,941	4,322	1,390	512	251	1,516
106	CUSTOMER ACCOUNTING	22,262	223	16	17	25	67	118	112	29
107	CUSTOMER ASSISTANCE	9,149	44	4	21	0	0	0	252	6
108	SALES	10,881	166	33	22	143	378	658	224	32
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	14,513	6,503	3,627	4,513	1,848	1,318	898	3,589
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(40)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(1)
111	RETAIL DOCKET	2,136	231	191	36	20	8	9	4	41
112	RETAIL NON-DOCKET	877	68	38	18	9	3	2	1	20
113	RETAIL OTHER	4,864	415	282	119	3	1	3	4	145
114	TOTAL ACCOUNT 928	7,837	710	507	173	31	12	13	10	206
115	SOUTHERN NUCLEAR A&G	6,241	533	362	153	3	2	4	6	187
116	ADMINISTRATIVE & GENERAL	257,342	15,755	7,372	3,952	4,547	1,862	1,335	913	3,982
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	258,620	15,755	7,372	3,952	4,547	1,862	1,335	913	3,982
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,674	1,172	1,279	146	33	16	31	10	214
122	TOTAL O&M ADJUSTMENTS	7,674	1,172	1,279	146	33	16	31	10	214
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	546,237	552,324	80,239	27,501	12,441	17,032	10,202	110,030
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	546,237	552,324	80,239	27,501	12,441	17,032	10,202	110,030

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	40,739	12	71	14	70	452	3	40,739	0
104	TRANSMISSION	26,829	7	33	8	55	313	1	26,829	0
105	DISTRIBUTION	133,405	67	361	106	275	595	38	133,405	0
106	CUSTOMER ACCOUNTING	22,262	123	19	2	46	11	2	22,262	0
107	CUSTOMER ASSISTANCE	9,149	85	43	6	11	3	5	9,149	0
108	SALES	10,881	75	58	18	9	18	18	10,881	0
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	369	585	155	466	1,391	67	243,264	0
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(40)	(0)	(0)	(0)	(0)	(0)	(0)	(40)	0
111	RETAIL DOCKET	2,136	1	4	1	3	21	0	2,136	0
112	RETAIL NON-DOCKET	877	0	2	0	2	8	0	877	0
113	RETAIL OTHER	4,864	1	9	2	8	54	0	4,864	0
114	TOTAL ACCOUNT 928	7,837	2	15	3	13	82	1	7,837	0
115	SOUTHERN NUCLEAR A&G	6,241	2	11	2	11	69	0	6,241	0
116	ADMINISTRATIVE & GENERAL	257,342	373	610	160	490	1,542	69	257,342	0
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	0	55
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	0	1,222
120	TOTAL ADMIN. & GENERAL	258,620	373	610	160	490	1,542	69	257,342	1,278
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,674	3	15	3	10	89	1	7,674	0
122	TOTAL O&M ADJUSTMENTS	7,674	3	15	3	10	89	1	7,674	0
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	4,491	8,941	1,810	6,499	44,639	633	4,374,413	0
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	0	221
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	0	31,279
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	4,491	8,941	1,810	6,499	44,639	633	4,374,413	31,501

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct offset to Fuel Revenues from Schedule 2.10.
- 2 (B) Allocated per Energy at Generation from Schedule 2.60.
- 3 (C) Allocated per Variable O&M and Production Demand Component from Schedule 2.20.
- 4 (D) Direct assignment of incremental RTP costs.
- 5 (E) Direct assignment to Wholesale Block Power Sales.
- 6 (E)
- 7 (F) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (F)
- 10 (G) Allocated per Level A demand allocator from Schedule 2.60.
- 11 (H) Allocated per production demand component.
- 12 (D)
- 13 (F)
- 14 (E)
- 17 (F)
- 18 (E)
- 20 (G)
- 21 (B)
- 23 (I) Direct assignment to Scherer 4 TSA.
- 24 (F)
- 25 (E)
- 27 (G)
- 28 (I)
- 29 (F)
- 30 (E)
- 32 (J) Allocated per Total Generation and Purchased Power demand components.
- 35 (I)
- 36 (F)
- 37 (E)
- 39 (K) Allocated per the sum of Transmission Accounts 561 through 567.
- 40 (L) Allocated per Level B-2 demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

79	(V)	
80	(W)	
81	(X)	
82	(AE)	Allocated per Distribution Account 368 from Schedule 2.00.
83	(Y)	
84	(Z)	
85	(AB)	
88	(AF)	Allocated per Accounts 902 through 904.
89	(AG)	Allocated per Total Meters from Schedule 2.60.
90	(AH)	Allocated per Weighted Customers from Schedule 2.60.
91	(AI)	Direct assignment to Pre-Pay rate.
92	(AJ)	Allocated per Total Retail customers from Schedule 2.60.
93	(AF)	
95	(AK)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
96	(AK)	
97	(AK)	
99	(AK)	
100	(AK)	
101	(AL)	Allocated per General Gross Plant from Schedule 2.00.
103	(AM)	Allocated per Production Gross Plant from Schedule 2.00.
104	(P)	
105	(AB)	
106	(AN)	Allocated per Customer Accounting Expense from Schedule 2.20.
107	(AO)	Allocated per Customer Assistance Expense from Schedule 2.20.
108	(AP)	Allocated per Sales Expense from Schedule 2.20.
110	(AQ)	Allocated per Total Retail Revenue from Sales from Schedule 2.10.
111	(AQ)	
112	(AR)	Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
113	(AM)	
115	(G)	
117	(I)	
118	(F)	
119	(E)	
121	(AS)	Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	PRODUCTION	991,820	465,446	12,837	18,030	1,511	23,841	43,254	149,747	29,741
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	465,446	12,837	18,030	1,511	23,841	43,254	149,747	29,741
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	1,525	41	54	5	83	148	493	95
7	SUBSTATIONS	10,094	4,737	131	183	15	243	440	1,524	303
8	LEVEL B-1	73,694	35,129	937	1,243	110	1,915	3,426	11,325	2,118
9	OTHER SUBSTATIONS	83,788	39,866	1,068	1,427	125	2,158	3,866	12,849	2,420
10	TOTAL SUBSTATIONS	24,532	11,605	310	413	36	630	1,128	3,743	709
11	LINES: ACCOUNT 354	23,689	10,937	292	389	34	595	1,064	3,536	693
12	ACCOUNT 355	52,647	24,491	654	871	77	1,331	2,382	7,912	1,535
13	ACCOUNT 356	230	106	3	4	0	6	10	34	7
14	ACCOUNT 357	721	336	9	12	1	18	33	108	21
15	ACCOUNT 358	185	87	2	3	0	5	8	28	5
16	TRANSMISSION DEPRECIATION EXP.	189,053	88,952	2,379	3,172	279	4,825	8,641	28,704	5,486
17	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	TRANSMISSION DEPRECIATION EXP.	189,053	88,952	2,379	3,172	279	4,825	8,641	28,704	5,486
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	303	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	189,356	88,952	2,379	3,172	279	4,825	8,641	28,704	5,486
DISTRIBUTION										
23	ACCOUNT 360	1,002	803	29	32	2	66	24	13	0
24	ACCOUNT 361	5,019	2,374	63	83	7	131	233	767	144
25	ACCOUNT 362	51,760	24,359	651	859	76	1,340	2,389	7,876	1,491
26	ACCOUNT 364	35,295	21,192	740	926	69	1,498	1,317	3,557	542
27	ACCOUNT 365	48,487	30,383	1,066	1,318	98	2,180	1,800	4,684	710
28	ACCOUNT 366	8,297	4,247	144	195	14	268	352	1,132	184
29	ACCOUNT 367	56,968	28,616	965	1,321	98	1,787	2,426	7,890	1,306
30	ACCOUNT 368	64,988	30,804	864	1,336	100	7,481	5,934	9,696	782
31	ACCOUNT 369	32,375	26,474	616	973	76	2,145	925	626	9
32	ACCOUNT 370	41,473	24,925	912	1,002	76	6,283	3,733	2,935	44
33	ACCOUNT 371	242	119	3	5	0	9	11	33	6
34	ACCOUNT 372	0	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,762	194,297	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659	194,297	6,053	8,051	617	23,189	19,144	39,208	5,217

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	PRODUCTION	991,820	1,144	2,421	9,883	6,275	4,289	711	9,153
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	1,144	2,421	9,883	6,275	4,289	711	9,153
TRANSMISSION									
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	5	8	33	21	14	2	31
7	SUBSTATIONS	10,094	12	25	101	64	44	7	93
8	LEVEL B-1	73,694	94	175	761	445	320	50	714
9	OTHER SUBSTATIONS	83,788	105	200	861	509	364	57	807
10	TOTAL SUBSTATIONS	24,532	33	58	251	151	105	17	235
11	LINES: ACCOUNT 354	23,689	41	55	237	156	95	16	222
12	ACCOUNT 355	52,647	85	122	530	340	216	35	497
13	ACCOUNT 356	230	0	1	2	2	1	0	2
14	ACCOUNT 357	721	1	2	7	5	3	0	7
15	ACCOUNT 358	185	0	0	2	1	1	0	2
16	TRANSMISSION DEPRECIATION EXP.	189,053	271	445	1,923	1,185	798	127	1,803
17	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0
18	TRANSMISSION DEPRECIATION EXP.	189,053	271	445	1,923	1,185	798	127	1,803
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	303	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	189,356	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.		271	445	1,923	1,185	798	127	1,803
DISTRIBUTION									
23	ACCOUNT 360	1,002	0	0	3	0	0	0	1
24	ACCOUNT 361	5,019	7	12	52	31	21	3	48
25	ACCOUNT 362	51,760	81	121	529	325	213	34	497
26	ACCOUNT 364	35,295	20	60	258	121	54	15	223
27	ACCOUNT 365	48,487	26	79	346	159	72	19	295
28	ACCOUNT 366	8,297	7	18	76	40	19	5	70
29	ACCOUNT 367	56,968	48	128	528	283	141	34	486
30	ACCOUNT 368	64,988	26	179	918	250	55	27	652
31	ACCOUNT 369	32,375	0	17	106	10	1	0	51
32	ACCOUNT 370	41,473	1	69	544	53	7	2	238
33	ACCOUNT 371	242	0	1	2	1	1	0	2
34	ACCOUNT 372	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,752	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659	217	683	3,362	1,274	585	140	2,564

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
1	PRODUCTION	991,820	84,659	57,509	24,273	512	262	645	891	29,655
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	84,659	57,509	24,273	512	262	645	891	29,655
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	294	180	76	0	0	0	3	99
7	SUBSTATIONS	10,094	862	585	247	5	3	7	9	302
8	LEVEL B-1	73,694	6,110	3,883	1,749	5	3	6	61	2,017
9	OTHER SUBSTATIONS	83,788	6,972	4,468	1,996	10	5	13	70	2,319
10	TOTAL SUBSTATIONS	24,532	2,100	1,327	578	2	1	3	20	699
11	ACCOUNT 354	23,689	2,262	1,344	540	2	1	2	19	764
12	ACCOUNT 356	52,647	4,867	2,944	1,212	4	2	5	43	1,637
13	ACCOUNT 357	230	22	13	5	0	0	0	0	7
14	ACCOUNT 358	721	67	40	17	0	0	0	1	22
15	ACCOUNT 359	185	17	10	4	0	0	0	0	6
16	TRANSMISSION DEPRECIATION EXP.	189,053	16,600	10,327	4,429	19	10	24	156	5,553
17	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	TRANSMISSION DEPRECIATION EXP.	189,053	16,600	10,327	4,429	19	10	24	156	5,553
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	303	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	189,356	16,600	10,327	4,429	19	10	24	156	5,553
DISTRIBUTION										
23	ACCOUNT 360	1,002	1	0	0	2	4	8	6	0
24	ACCOUNT 361	5,019	438	261	117	0	0	0	4	146
25	ACCOUNT 362	51,760	4,641	2,705	1,197	7	4	9	42	1,545
26	ACCOUNT 364	35,295	2,355	546	497	139	120	251	98	305
27	ACCOUNT 365	48,487	3,091	720	651	187	172	354	148	399
28	ACCOUNT 366	8,297	813	198	165	40	24	56	12	104
29	ACCOUNT 367	56,968	5,846	1,466	1,167	278	163	381	78	745
30	ACCOUNT 368	64,988	2,898	316	933	191	114	244	120	401
31	ACCOUNT 369	32,375	35	0	28	0	19	0	127	4
32	ACCOUNT 370	41,473	203	14	122	0	0	0	0	26
33	ACCOUNT 371	242	19	11	5	3	1	0	0	6
34	ACCOUNT 372	0	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,762	0	0	0	20,778	5,974	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659	20,339	6,237	4,882	21,625	6,595	1,304	637	3,680

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	PRODUCTION	991,820	288	1,734	343	1,698	10,995	73	991,820	0
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	535
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0	25,234
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	288	1,734	343	1,698	10,995	73	991,820	25,769
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	1	4	1	7	39	0	3,262	0
7	SUBSTATIONS									
8	LEVEL B-1	10,094	3	18	3	17	112	1	10,094	0
9	OTHER SUBSTATIONS	73,694	19	89	23	156	806	4	73,694	0
10	TOTAL SUBSTATIONS	83,788	22	107	26	173	918	5	83,788	0
11	LINES: ACCOUNT 354	24,532	6	30	8	51	279	1	24,532	0
12	ACCOUNT 355	23,689	6	28	7	48	303	1	23,689	0
13	ACCOUNT 356	52,647	14	63	16	108	651	3	52,647	0
14	ACCOUNT 357	230	0	0	0	0	3	0	230	0
15	ACCOUNT 358	721	0	1	0	1	9	0	721	0
16	ACCOUNT 359	185	0	0	0	0	2	0	185	0
17	TRANSMISSION DEPRECIATION EXP. REMOVE SCHERER 4 TSA	189,053	50	234	58	390	2,205	10	189,053	0
18	TRANSMISSION DEPRECIATION EXP. SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	303	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	189,356	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.		50	234	58	390	2,205	10	189,053	303
DISTRIBUTION										
23	ACCOUNT 360	1,002	2	1	0	2	0	0	1,002	0
24	ACCOUNT 361	5,019	1	6	2	11	55	0	5,019	0
25	ACCOUNT 362	51,760	13	62	17	111	564	3	51,760	0
26	ACCOUNT 364	35,295	35	104	34	79	128	11	35,295	0
27	ACCOUNT 365	49,487	52	139	45	111	168	14	49,487	0
28	ACCOUNT 366	8,297	5	31	11	18	44	3	8,297	0
29	ACCOUNT 367	56,968	31	216	76	122	321	22	56,968	0
30	ACCOUNT 368	64,988	22	276	72	118	144	34	64,988	0
31	ACCOUNT 369	32,375	8	33	4	82	1	4	32,375	0
32	ACCOUNT 370	41,473	0	149	28	75	12	18	41,473	0
33	ACCOUNT 371	242	0	0	0	0	2	0	242	0
34	ACCOUNT 372	0	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,752	0	0	0	0	0	0	26,752	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659	170	1,018	288	730	1,441	110	373,659	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
37	PRODUCTION	13,315	6,249	172	242	20	320	581	2,010	399
38	TRANSMISSION	5,693	2,679	72	96	8	145	260	864	165
39	DISTRIBUTION	16,818	9,040	277	374	29	925	819	1,870	267
40	CUSTOMER ACCOUNTING	7,425	5,095	186	1,149	15	423	154	89	8
41	CUSTOMER ASSISTANCE	3,124	1,265	46	51	4	971	356	196	3
42	SALES	3,690	1,045	38	44	3	1,112	388	317	11
43	GENERAL PLANT DEPRECIATION EXP.	50,064	25,373	792	1,956	80	3,897	2,558	5,347	854
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	25,373	792	1,956	80	3,897	2,558	5,347	854
INTANGIBLE PLANT										
48	PRODUCTION	20,386	9,567	264	371	31	490	889	3,078	611
49	TRANSMISSION	8,708	4,097	110	146	13	222	398	1,322	253
50	DISTRIBUTION	25,724	13,826	423	573	44	1,415	1,253	2,860	409
51	CUSTOMER ACCOUNTING	11,356	7,793	285	1,758	24	647	236	136	13
52	CUSTOMER ASSISTANCE	4,778	1,935	71	78	6	1,485	544	300	5
53	SALES	5,643	1,599	58	67	5	1,702	594	485	17
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	38,817	1,211	2,992	122	5,960	3,913	8,181	1,307
55	DEPRECIATION EXPENSE	1,681,189	812,884	23,272	34,200	2,610	61,712	77,510	231,187	42,606
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,707,274	812,884	23,272	34,200	2,610	61,712	77,510	231,187	42,606

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
GENERAL PLANT									
GENERAL PLANT									
37	PRODUCTION	13,315	15	33	133	84	58	10	123
38	TRANSMISSION	5,693	8	13	58	36	24	4	54
39	DISTRIBUTION	16,818	11	32	149	63	30	7	120
40	CUSTOMER ACCOUNTING	7,425	0	3	17	4	2	0	7
41	CUSTOMER ASSISTANCE	3,124	0	6	41	4	0	0	16
42	SALES	3,690	0	5	67	14	2	0	16
43	GENERAL PLANT DEPRECIATION EXP.	50,064	35	91	464	204	116	21	337
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	35	91	464	204	116	21	337
INTANGIBLE PLANT									
INTANGIBLE PLANT									
48	PRODUCTION	20,386	24	50	203	129	88	15	188
49	TRANSMISSION	8,708	12	21	89	55	37	6	83
50	DISTRIBUTION	25,724	17	49	228	96	47	11	184
51	CUSTOMER ACCOUNTING	11,356	0	4	26	6	3	0	11
52	CUSTOMER ASSISTANCE	4,778	0	9	63	6	1	0	25
53	SALES	5,643	0	8	102	21	2	0	24
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	54	140	710	312	178	32	516
55	DEPRECIATION EXPENSE	1,681,189	1,720	3,781	16,343	9,250	5,966	1,031	14,372
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,707,274	1,720	3,781	16,343	9,250	5,966	1,031	14,372

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
37	PRODUCTION	13,315	1,137	772	326	7	4	9	12	398
38	TRANSMISSION	5,693	500	311	133	1	0	1	5	167
39	DISTRIBUTION	16,818	1,040	330	245	545	175	65	32	191
40	CUSTOMER ACCOUNTING	7,425	75	5	6	8	23	39	37	10
41	CUSTOMER ASSISTANCE	3,124	15	1	7	0	0	0	86	2
42	SALES	3,690	56	11	8	48	128	223	76	11
43	GENERAL PLANT DEPRECIATION EXP.	50,064	2,822	1,432	724	609	330	336	248	779
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	2,822	1,432	724	609	330	336	248	779
INTANGIBLE PLANT										
48	PRODUCTION	20,386	1,740	1,182	499	11	5	13	18	610
49	TRANSMISSION	8,708	764	476	204	1	0	1	7	256
50	DISTRIBUTION	25,724	1,590	505	374	833	268	99	48	292
51	CUSTOMER ACCOUNTING	11,356	114	8	9	13	34	60	57	15
52	CUSTOMER ASSISTANCE	4,778	23	2	11	0	0	0	131	3
53	SALES	5,643	86	17	12	74	196	341	116	16
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	4,318	2,191	1,108	931	504	515	379	1,192
55	DEPRECIATION EXPENSE	1,681,189	128,737	77,696	35,417	23,696	7,701	2,824	2,310	40,860
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,707,274	128,737	77,696	35,417	23,696	7,701	2,824	2,310	40,860

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
GENERAL PLANT										
37	PRODUCTION	13,315	4	23	5	23	148	1	13,315	0
38	TRANSMISSION	5,693	1	7	2	12	66	0	5,693	0
39	DISTRIBUTION	16,818	8	45	13	35	75	5	16,818	0
40	CUSTOMER ACCOUNTING	7,425	41	6	1	15	4	1	7,425	0
41	CUSTOMER ASSISTANCE	3,124	29	15	2	4	1	2	3,124	0
42	SALES	3,690	25	19	6	3	6	6	3,690	0
43	GENERAL PLANT DEPRECIATION EXP.	50,064	109	116	29	91	300	15	50,064	0
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0	13
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	109	116	29	91	300	15	50,064	13
INTANGIBLE PLANT										
48	PRODUCTION	20,386	6	36	7	35	226	2	20,386	0
49	TRANSMISSION	8,708	2	11	3	18	102	0	8,708	0
50	DISTRIBUTION	25,724	13	70	21	53	115	7	25,724	0
51	CUSTOMER ACCOUNTING	11,356	63	10	1	23	6	1	11,356	0
52	CUSTOMER ASSISTANCE	4,778	44	23	3	6	2	3	4,778	0
53	SALES	5,643	39	30	9	5	9	9	5,643	0
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	167	178	44	140	459	22	76,594	0
55	DEPRECIATION EXPENSE	1,681,189	784	3,280	762	3,048	15,399	231	1,681,189	0
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	535
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0	25,550
59	TOTAL DEPRECIATION EXPENSE	1,707,274	784	3,280	762	3,048	15,399	231	1,681,189	26,085

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PROPERTY TAXES										
1	PRODUCTION	115,386	54,149	1,493	2,098	176	2,774	5,032	17,421	3,460
2	TRANSMISSION	48,338	22,744	608	811	71	1,233	2,209	7,339	1,403
3	DISTRIBUTION	80,947	43,509	1,332	1,802	139	4,452	3,943	8,999	1,286
4	GENERAL PLANT	13,464	6,824	213	526	22	1,048	688	1,438	230
5	NUCLEAR FUEL	5,146	2,415	67	94	8	124	224	777	154
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	751	21	29	2	38	70	242	48
7	MATERIALS & SUPPLIES	4,508	2,285	71	176	7	352	230	481	77
8	PLANT HELD FOR FUTURE USE	712	339	9	12	1	18	33	109	21
9	PROPERTY TAX	270,101	133,015	3,815	5,548	426	10,039	12,429	36,805	6,678
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	272,295	133,015	3,815	5,548	426	10,039	12,429	36,805	6,678
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,842	12,798	417	1,006	41	1,982	1,259	2,580	411
15	FEDERAL UNEMPLOYMENT COMP.	344	170	6	13	1	26	17	34	5
16	GEORGIA UNEMPLOYMENT COMP.	34	17	1	1	0	3	2	3	1
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	4,870	159	383	15	754	479	982	157
18	PAYROLL TAX	36,054	17,856	582	1,404	57	2,765	1,756	3,600	574
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	17,856	582	1,404	57	2,765	1,756	3,600	574
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	9	0	0	0	1	1	3	1
25	TOTAL REVENUE TAXES	21	9	0	0	0	1	1	3	1
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	3	0	0	0	0	0	1	0
27	ALABAMA FRANCHISE TAX	15	7	0	0	0	0	1	2	0
28	TOTAL OTHER TAXES	23	10	0	0	0	1	1	3	1
29	TAXES OTHER THAN INC. TAXES	306,199	150,890	4,397	6,952	482	12,806	14,188	40,411	7,254
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	150,890	4,397	6,952	482	12,806	14,188	40,411	7,254
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(10,249)	(4,810)	(133)	(186)	(16)	(246)	(447)	(1,547)	(307)
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(4,810)	(133)	(186)	(16)	(246)	(447)	(1,547)	(307)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PROPERTY TAXES									
1	PRODUCTION	115,386	133	282	1,150	730	489	83	1,065
2	TRANSMISSION	48,338	69	114	492	303	204	33	461
3	DISTRIBUTION	80,947	54	153	719	303	147	34	580
4	GENERAL PLANT	13,464	9	25	125	55	31	6	91
5	NUCLEAR FUEL	5,146	6	13	51	33	22	4	47
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	2	4	16	10	7	1	15
7	MATERIALS & SUPPLIES	4,508	3	8	42	18	10	2	30
8	PLANT HELD FOR FUTURE USE	712	1	2	7	4	3	0	7
9	PROPERTY TAX	270,101	277	600	2,601	1,457	924	162	2,296
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	272,295	277	600	2,601	1,457	924	162	2,296
PAYROLL TAX									
14	FED. INSURANCE CONTRIBUTION ACT	25,842	16	44	228	98	55	10	163
15	FEDERAL UNEMPLOYMENT COMP.	344	0	1	3	1	1	0	2
16	GEORGIA UNEMPLOYMENT COMP.	34	0	0	0	0	0	0	0
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	6	17	87	37	21	4	62
18	PAYROLL TAX	36,054	23	62	319	137	77	14	227
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	23	62	319	137	77	14	227
REVENUE TAX & FEES									
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	0
25	TOTAL REVENUE TAXES	21	0	0	0	0	0	0	0
OTHER TAXES									
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	0
29	TAXES OTHER THAN INC. TAXES	306,199	300	662	2,920	1,594	1,001	176	2,523
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	300	662	2,920	1,594	1,001	176	2,523
AMOR. OF INV. TAX CREDITS									
34	AMOR. OF INV. TAX CREDITS	(10,249)	(12)	(25)	(102)	(65)	(44)	(7)	(95)
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(12)	(25)	(102)	(65)	(44)	(7)	(95)

GEORGIA POWER COMPANY
 COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
 SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PROPERTY TAXES										
1	PRODUCTION	115,386	9,849	6,691	2,824	60	30	75	104	3,450
2	TRANSMISSION	48,338	4,243	2,641	1,133	5	2	6	40	1,419
3	DISTRIBUTION	80,947	5,004	1,591	1,177	2,622	844	310	153	920
4	GENERAL PLANT	13,464	759	385	195	164	89	90	67	210
5	NUCLEAR FUEL	5,146	439	298	126	3	1	3	5	154
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	137	93	39	1	0	1	1	48
7	MATERIALS & SUPPLIES	4,508	254	128	65	55	30	30	22	70
8	PLANT HELD FOR FUTURE USE	712	59	38	17	0	0	0	1	20
9	PROPERTY TAX	270,101	20,743	11,865	5,576	2,909	997	517	392	6,290
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	272,295	20,743	11,865	5,576	2,909	997	517	392	6,290
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,842	1,703	1,093	349	390	195	184	127	363
15	FEDERAL UNEMPLOYMENT COMP.	344	23	15	5	5	3	2	2	5
16	GEORGIA UNEMPLOYMENT COMP.	34	2	1	0	1	0	0	0	0
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	648	416	133	149	74	70	48	138
18	PAYROLL TAX	36,054	2,376	1,525	488	545	272	256	177	507
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	2,376	1,525	488	545	272	256	177	507
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	2	2	0	0	0	0	0	0
25	TOTAL REVENUE TAXES		2	2	0	0	0	0	0	0
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	1	1	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	2	2	0	0	0	0	0	1
29	TAXES OTHER THAN INC. TAXES	306,199	23,124	13,394	6,064	3,454	1,269	773	569	6,798
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	23,124	13,394	6,064	3,454	1,269	773	569	6,798
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(10,249)	(875)	(594)	(251)	(5)	(3)	(7)	(9)	(306)
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(875)	(594)	(251)	(5)	(3)	(7)	(9)	(306)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PROPERTY TAXES										
1	PRODUCTION	115,386	33	202	40	198	1,279	9	115,386	0
2	TRANSMISSION	48,338	13	60	15	100	564	3	48,338	0
3	DISTRIBUTION	80,947	41	219	65	167	361	23	80,947	0
4	GENERAL PLANT	13,464	29	31	8	25	81	4	13,464	0
5	NUCLEAR FUEL	5,146	1	9	2	9	57	0	5,146	0
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	0	3	1	3	18	0	1,600	0
7	MATERIALS & SUPPLIES	4,508	10	10	3	8	27	1	4,508	0
8	PLANT HELD FOR FUTURE USE	712	0	1	0	1	8	0	712	0
9	PROPERTY TAX	270,101	128	535	132	510	2,394	40	270,101	0
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	92	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	2,103	0
13	TOTAL PROPERTY TAX	272,295	128	535	132	510	2,394	40	270,101	2,195
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,842	57	61	15	45	141	8	25,842	0
15	FEDERAL UNEMPLOYMENT COMP.	344	1	1	0	1	2	0	344	0
16	GEORGIA UNEMPLOYMENT COMP.	34	0	0	0	0	0	0	34	0
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	22	23	6	17	54	3	9,834	0
18	PAYROLL TAX	36,054	80	85	21	63	196	11	36,054	0
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	7
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	80	85	21	63	196	11	36,054	56
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	21	0
25	TOTAL REVENUE TAXES	21	0	0	0	0	0	0	21	0
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	8	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	23	0
29	TAXES OTHER THAN INC. TAXES	306,199	208	620	154	573	2,591	51	306,199	0
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0	98
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	208	620	154	573	2,591	51	306,199	2,258
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(10,249)	(3)	(18)	(4)	(18)	(114)	(1)	(10,249)	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	(165)	(165)
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	(296)
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(3)	(18)	(4)	(18)	(114)	(1)	(10,249)	(461)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.40
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Salaries and Wages from Schedule 2.60.
- 15 (L)
- 16 (L)
- 17 (L)
- 19 (I)
- 20 (J)
- 21 (K)
- 23 (M) Direct assignment to rate or rate group.
- 24 (N) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 26 (N)
- 27 (O) Allocated per Production and Transmission Gross Plant from
Schedule 2.00.
- 30 (I)
- 31 (J)
- 32 (K)
- 34 (A)
- 35 (I)
- 36 (J)
- 37 (K)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,693,091	1,127,702	1,654,808	133,747	1,967,321	4,498,331	15,463,460	3,513,263
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	46,928,460	1,294,248	1,817,915	152,373	2,403,743	4,361,051	15,098,171	2,998,664
3	LEVEL B-1	100,000,000	46,928,460	1,294,248	1,817,915	152,373	2,403,743	4,361,051	15,098,171	2,998,664
4	LEVEL B-2	100,000,000	47,653,314	1,274,081	1,697,530	149,416	2,586,040	4,630,727	15,358,238	2,880,255
5	LEVEL C	100,000,000	47,861,655	1,270,778	1,672,147	148,896	2,629,422	4,695,676	15,431,236	2,856,449
6	LEVEL D	100,000,000	38,929,845	1,033,431	1,359,835	121,086	2,138,743	3,820,836	12,824,738	3,154,652
7	LEVEL E	100,000,000	40,594,227	1,077,613	1,417,972	126,263	2,230,181	3,984,189	13,357,118	3,164,803
8	LEVEL F	100,000,000	45,911,066	1,518,136	2,182,269	160,710	2,656,595	4,470,511	15,414,223	2,629,469
9	LEVEL G	100,000,000	51,480,368	1,702,422	2,447,173	180,218	2,978,973	5,012,700	17,120,664	2,069,350
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,673	46	0	0	0	88	18	193	90
11	LEVELS F & G	2,715,790	2,177,350	79,690	87,503	6,613	179,394	65,511	34,556	469
12	LEVEL G	2,714,582	2,177,326	79,690	87,503	6,613	179,317	65,500	34,416	390
13	TOTAL ALL LEVELS	2,716,255	2,177,372	79,690	87,503	6,613	179,405	65,518	34,609	480
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,362,559	1,216,244	33,717	40,550	3,266	44,253	12,129	3,870	43
15	PAD MOUNTED THREE PHASE	64,658	0	0	0	0	22,821	16,629	17,712	326
16	OVERHEAD SINGLE PHASE	1,229,007	1,027,690	10,776	47,994	3,435	91,405	21,321	2,948	1
17	OVERHEAD THREE PHASE	58,358	0	0	0	0	24,786	16,896	10,626	27
18	SINGLE PHASE METERED CUSTS	2,535,447	2,177,372	79,690	87,503	6,613	132,893	32,717	6,692	58
19	THREE PHASE METERED CUSTS	121,597	0	0	0	0	46,512	32,801	27,917	422
20	TOTAL UNMETERED CUSTS	59,211	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,716,255	2,177,372	79,690	87,503	6,613	179,405	65,518	34,609	480
22	WEIGHTED CUSTOMERS	2,805,090	2,177,372	79,690	87,503	6,613	181,272	65,992	39,611	4,996
23	TOTAL METERS	2,673,403	2,176,272	79,698	87,503	6,616	179,583	65,675	34,682	480
24	RETAIL MWH SALES	84,459,603	26,872,898	763,472	1,120,331	90,549	1,331,927	3,045,458	10,472,448	2,396,081
SALARIES AND WAGES										
25	PRODUCTION	100,007	46,932	1,294	1,818	152	2,404	4,361	15,099	2,999
26	TRANSMISSION	42,718	15,195	407	543	48	823	1,475	4,902	936
27	DISTRIBUTION	126,195	68,397	2,327	2,938	221	6,781	5,728	12,992	1,877
28	CUSTOMER ACCOUNTING	55,710	38,231	1,399	8,623	116	3,174	1,157	669	63
29	CUSTOMER ASSISTANCE	23,438	9,492	347	381	29	7,285	2,668	1,473	23
30	SALES	27,685	7,845	285	328	24	8,347	2,913	2,379	83
31	TOTAL SALARIES AND WAGES	375,752	186,092	6,060	14,631	590	28,815	18,302	37,515	5,981
HEADCOUNT										
32	PRODUCTION	1,323	621	17	24	2	32	58	200	40
33	TRANSMISSION	991	466	12	17	1	25	45	150	29
34	DISTRIBUTION	2,654	1,427	44	59	5	146	129	295	42
35	CUSTOMER ACCOUNTING	591	405	15	91	1	34	12	7	1
36	CUSTOMER ASSISTANCE	278	112	4	5	0	86	32	0	0
37	SALES	318	90	3	4	0	96	33	27	1
38	TOTAL HEADCOUNT	6,154	3,122	96	199	10	419	310	697	113

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	ENERGY AT GENERATION	100,000,000	154,617	231,696	856,188	677,790	547,273	92,167	1,004,851
DEMAND BY LEVEL									
2	LEVEL A	100,000,000	115,315	244,125	996,439	632,627	432,445	71,663	922,830
3	LEVEL B-1	100,000,000	115,315	244,125	996,439	632,627	432,445	71,663	922,830
4	LEVEL B-2	100,000,000	124,064	238,395	1,030,476	604,459	435,889	68,117	966,080
5	LEVEL C	100,000,000	126,146	237,339	1,039,101	598,719	437,080	67,386	976,710
6	LEVEL D	100,000,000	404,864	193,010	844,470	920,137	237,481	54,800	794,287
7	LEVEL E	100,000,000	422,173	201,262	880,574	875,766	247,635	57,143	828,246
8	LEVEL F	100,000,000	98,122	247,102	1,007,990	561,626	290,924	66,576	945,296
9	LEVEL G	100,000,000	68,544	275,870	1,130,127	519,256	101,381	74,658	1,059,904
AVERAGE NUMBER OF CUSTOMERS									
10	LEVELS B-2 THRU F	1,673	3	3	11	53	19	0	1
11	LEVELS F & G	2,715,790	15	1,073	7,145	566	78	16	3,027
12	LEVEL G	2,714,582	13	1,070	7,141	531	60	16	3,026
13	TOTAL ALL LEVELS	2,716,255	16	1,073	7,152	584	79	16	3,027
LEVEL G									
14	PAD MOUNTED SINGLE PHASE	1,362,559	1	197	800	38	5	0	352
15	PAD MOUNTED THREE PHASE	64,658	7	364	2,053	338	47	17	1,277
16	OVERHEAD SINGLE PHASE	1,229,007	4	259	1,309	25	0	0	456
17	OVERHEAD THREE PHASE	58,358	2	272	3,157	140	10	0	1,005
18	SINGLE PHASE METERED CUSTS	2,535,447	5	447	2,066	72	8	0	791
19	THREE PHASE METERED CUSTS	121,597	11	627	5,086	512	71	16	2,236
20	TOTAL UNMETERED CUSTS	59,211	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,716,255	16	1,073	7,152	584	79	16	3,027
22	WEIGHTED CUSTOMERS	2,805,090	111	1,111	7,239	2,086	1,186	151	3,046
23	TOTAL METERS	2,673,403	16	1,079	7,157	585	79	16	3,028
24	RETAIL MWH SALES	84,459,603	105,652	156,879	579,671	461,657	378,526	62,398	680,302
SALARIES AND WAGES									
25	PRODUCTION	100,007	115	244	997	633	432	72	923
26	TRANSMISSION	42,718	45	76	328	201	137	22	308
27	DISTRIBUTION	126,195	73	223	1,062	436	205	50	836
28	CUSTOMER ACCOUNTING	55,710	1	19	127	29	15	2	53
29	CUSTOMER ASSISTANCE	23,438	1	43	307	29	4	1	123
30	SALES	27,685	1	39	499	102	11	1	120
31	TOTAL SALARIES AND WAGES	375,752	237	646	3,320	1,429	804	146	2,363
HEADCOUNT									
32	PRODUCTION	1,323	2	3	13	8	6	1	12
33	TRANSMISSION	991	1	2	10	6	4	1	9
34	DISTRIBUTION	2,654	2	5	24	10	5	1	19
35	CUSTOMER ACCOUNTING	591	0	0	1	0	0	0	1
36	CUSTOMER ASSISTANCE	278	0	1	4	0	0	0	1
37	SALES	318	0	0	6	1	0	0	1
38	TOTAL HEADCOUNT	6,154	5	12	58	26	15	3	44

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	ENERGY AT GENERATION	100,000,000	10,872,981	8,190,075	2,424,463	393,609	205,489	506,731	136,113	3,665,564
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	8,535,679	5,798,377	2,447,366	51,586	26,415	65,054	89,874	2,989,997
3	LEVEL B-1	100,000,000	8,535,679	5,798,377	2,447,366	51,586	26,415	65,054	89,874	2,989,997
4	LEVEL B-2	100,000,000	8,254,718	5,331,242	2,382,637	9,446	4,837	11,912	83,367	2,734,600
5	LEVEL C	100,000,000	8,199,596	5,135,718	2,370,399	0	0	0	81,987	2,679,920
6	LEVEL D	100,000,000	15,871,342	7,332,686	1,766,759	0	0	0	66,674	5,613,283
7	LEVEL E	100,000,000	14,698,954	6,567,700	1,842,294	0	0	0	69,525	5,853,269
8	LEVEL F	100,000,000	11,909,852	3,074,255	2,325,884	526,581	263,613	649,588	77,461	1,508,836
9	LEVEL G	100,000,000	7,122,974	482,194	2,124,634	590,503	295,613	728,441	86,864	1,044,091
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,673	755	147	61	0	0	0	0	110
11	LEVELS F & G	2,715,790	2,108	58	1,318	4,506	12,164	21,232	15,942	252
12	LEVEL G	2,714,582	1,510	11	1,259	4,506	12,164	21,232	15,942	187
13	TOTAL ALL LEVELS	2,716,255	2,265	158	1,320	4,506	12,164	21,232	15,942	297
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,362,559	212	0	117	0	183	0	2,029	33
15	PAD MOUNTED THREE PHASE	64,658	1,290	10	1,026	0	0	0	0	142
16	OVERHEAD SINGLE PHASE	1,229,007	3	0	20	0	2,427	0	14,271	1
17	OVERHEAD THREE PHASE	58,358	51	0	126	0	0	0	0	13
18	SINGLE PHASE METERED CUSTS	2,535,447	317	19	140	0	0	0	0	43
19	THREE PHASE METERED CUSTS	121,597	1,948	139	1,179	0	0	0	0	254
20	TOTAL UNMETERED CUSTS	59,211	0	0	0	4,506	12,164	21,232	15,942	0
21	TOTAL CUSTOMERS	2,716,255	2,265	158	1,320	4,506	12,164	21,232	15,942	297
22	WEIGHTED CUSTOMERS	2,805,090	44,869	3,185	2,984	4,506	12,164	21,232	15,942	5,891
23	TOTAL METERS	2,673,403	2,265	158	1,321	0	0	0	15,942	297
24	RETAIL MWH SALES	84,459,603	13,841,131	15,706,350	1,655,475	266,479	139,120	343,065	92,151	2,530,943
SALARIES AND WAGES										
25	PRODUCTION	100,007	8,536	5,799	2,448	52	26	65	90	2,990
26	TRANSMISSION	42,718	7,220	7,819	758	3	2	4	27	940
27	DISTRIBUTION	126,195	7,916	2,143	1,722	5,196	1,677	631	238	1,180
28	CUSTOMER ACCOUNTING	55,710	559	40	43	63	169	295	280	73
29	CUSTOMER ASSISTANCE	23,438	113	11	53	0	1	1	645	16
30	SALES	27,685	422	85	57	363	961	1,674	570	81
31	TOTAL SALARIES AND WAGES	375,752	24,766	15,896	5,081	5,676	2,836	2,670	1,849	5,280
HEADCOUNT										
32	PRODUCTION	1,323	113	77	32	1	0	1	1	40
33	TRANSMISSION	991	87	54	23	0	0	0	1	54
34	DISTRIBUTION	2,654	164	52	39	86	28	10	5	30
35	CUSTOMER ACCOUNTING	591	6	0	0	1	2	3	3	1
36	CUSTOMER ASSISTANCE	278	1	0	1	0	0	0	8	0
37	SALES	318	5	1	1	4	11	19	7	1
38	TOTAL HEADCOUNT	6,154	376	185	96	92	41	34	24	101

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	ENERGY AT GENERATION	100,000,000	60,158	231,038	42,806	160,233	1,482,344	12,093	100,000,000	0
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	29,010	174,804	34,601	171,189	1,108,566	7,410	100,000,000	0
3	LEVEL B-1	100,000,000	29,010	174,804	34,601	171,189	1,108,566	7,410	100,000,000	0
4	LEVEL B-2	100,000,000	26,968	124,492	31,059	209,000	1,093,423	5,617	100,000,000	0
5	LEVEL C	100,000,000	26,046	113,322	30,294	217,684	1,091,074	5,220	100,000,000	0
6	LEVEL D	100,000,000	21,181	93,173	24,636	177,027	2,197,763	3,262	100,000,000	0
7	LEVEL E	100,000,000	22,087	97,156	25,689	184,595	1,170,164	3,401	100,000,000	0
8	LEVEL F	100,000,000	34,917	413,306	147,556	208,794	655,870	42,873	100,000,000	0
9	LEVEL G	100,000,000	39,155	463,031	165,468	234,139	353,246	48,040	100,000,000	0
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,673	0	4	0	0	63	8	1,673	0
11	LEVELS F & G	2,715,790	5,368	2,641	311	6,528	108	250	2,715,790	0
12	LEVEL G	2,714,582	5,368	2,638	311	6,528	69	247	2,714,582	0
13	TOTAL ALL LEVELS	2,716,255	5,368	2,642	311	6,528	132	255	2,716,255	0
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,362,559	115	373	11	3,995	6	21	1,362,559	0
15	PAD MOUNTED THREE PHASE	64,658	7	417	57	0	45	71	64,658	0
16	OVERHEAD SINGLE PHASE	1,229,007	928	990	34	2,644	2	65	1,229,007	0
17	OVERHEAD THREE PHASE	58,358	1	922	215	0	15	93	58,358	0
18	SINGLE PHASE METERED CUSTS	2,535,447	0	1,334	44	6,528	11	85	2,535,447	0
19	THREE PHASE METERED CUSTS	121,597	0	1,308	266	0	121	170	121,597	0
20	TOTAL UNMETERED CUSTS	59,211	5,368	0	0	0	0	0	59,211	0
21	TOTAL CUSTOMERS	2,716,255	5,368	2,642	311	6,528	132	255	2,716,255	0
22	WEIGHTED CUSTOMERS	2,805,090	24,189	2,737	311	6,528	2,206	369	2,805,090	0
23	TOTAL METERS	2,673,403	1,059	2,660	313	6,532	132	255	2,673,403	0
24	RETAIL MWH SALES	84,459,603	40,728	156,514	28,981	108,480	1,023,669	8,267	84,459,603	0
SALARIES AND WAGES										
25	PRODUCTION	100,007	29	175	35	171	1,109	7	100,007	0
26	TRANSMISSION	42,718	8	40	66	66	374	2	42,718	0
27	DISTRIBUTION	126,195	80	370	113	257	485	39	126,195	0
28	CUSTOMER ACCOUNTING	55,710	308	48	5	115	28	6	55,710	0
29	CUSTOMER ASSISTANCE	23,438	217	111	15	28	8	13	23,438	0
30	SALES	27,685	191	146	45	24	45	45	27,685	0
31	TOTAL SALARIES AND WAGES	375,752	834	890	223	662	2,047	112	375,752	0
HEADCOUNT										
32	PRODUCTION	1,323	0	2	0	2	15	0	1,323	0
33	TRANSMISSION	991	0	1	0	2	12	0	991	0
34	DISTRIBUTION	2,654	1	7	2	5	12	1	2,654	0
35	CUSTOMER ACCOUNTING	591	3	1	0	1	0	0	591	0
36	CUSTOMER ASSISTANCE	278	3	1	0	0	0	0	278	0
37	SALES	318	2	2	1	0	1	1	318	0
38	TOTAL HEADCOUNT	6,154	10	14	4	12	39	2	6,154	0

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.60
LINE ALLOCATOR TABLE

1	(A)	Level A Energy at Generation.
2	(B)	Level A Production Generation (demand component) -- 12-CP.
3	(C)	Level B-1 Step-up Substations (demand component) -- 12-CP.
4	(D)	Level B-2 Transmission Lines (demand component) -- 20% 12-CP, 80% 4-CP.
5	(E)	Level C Transmission Substations (demand component) -- 4-CP.
6	(F)	Level D Subtransmission Lines (demand component) -- 4-CP.
7	(G)	Level E Distribution Substations (demand component) -- 4-CP.
8	(H)	Level F Primary Distribution Lines (demand component) -- NCP.
9	(I)	Level G Line Transformers (demand component) -- NCP.
10	(J)	Average number of customers served at Levels B-2 through F.
11	(K)	Average number of customers served at Levels F and G.
12	(L)	Average number of customers served at Level G.
14	(M)	Number of single phase padmount customers at Level G.
15	(N)	Number of three phase padmount customers at Level G.
16	(O)	Number of single phase overhead customers at Level G.
17	(P)	Number of three phase overhead customers at Level G.
18	(Q)	Total number of single phase metered customers.
19	(R)	Total number of three phase metered customers.
20	(S)	Total number of unmetered customers.
22	(T)	Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
23	(U)	Total Meters for the allocation of Account 902 - Meter Reading Expense.
24	(V)	Retail MWH sales to rate or rate group.
25	(W)	Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
26	(X)	Allocated per Total Transmission O&M Expense from Schedule 2.20.
27	(Y)	Allocated per Distribution O&M Expense from Schedule 2.20.
28	(Z)	Allocated per Customer Accounting Expense from Schedule 2.20.
29	(AA)	Allocated per Customer Assistance Expense from Schedule 2.20.
30	(AB)	Allocated per Sales Expense from Schedule 2.20.
32	(AC)	Allocated per Production Gross Plant from Schedule 2.00.
33	(AD)	Allocated per Transmission Gross Plant from Schedule 2.00.
34	(AE)	Allocated per Distribution Gross Plant from Schedule 2.00.
35	(Z)	
36	(AA)	
37	(AB)	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

